NorthStar VTY Decommissioning NorthStar

NDCAP Update 06/14/2021

Vermont Yankee Nuclear Power Station

1.5	Berth .	21	New faci storage waalt	41.	intercept valve	61.	Receiving a
	Torus	- 95	Overhead crans	42	Moisture separator	62.	Elevator
2	Main steam lines				Contraction of the second s	63	Turbine bui
3.	Recirculation pump		Diological shield well				Rad weste
4	Inboard main steam leolation valve	24	Steam dryter	- 64.	Cooling water recirculation		
	Outboard main steam isolation valve	25	Steem separator	45.	Turbine oil tank		Condemail
- 2			Fuel assemblies	45.	Emergency diesel generators	66.	Centriluge
	Downcomers				Overhead crane	67.	Cask filling
7.	Shield plug		Reactor vessel	-	Condensate storage tank	00	Spent rusin
1.8	Dryen/separator storage pool	28.	Vessel head	46.			Waste slude
	Reactor building cooling water heat exchangers	23	Main steam outlet	49.	Feedwater pump	604	
	Reactor building cooling water pump	30	Recirculation water outlet	50.	Control room	70.	Traveling h
10.			Uninterruptible power supply	51.	High pressure heaters	71.	Sample tan
- 11,	Reactor water cleanup heat exchanger			49		72	Burge tank
12	Reactor water cleanup pump	32	Main transformer		Turbina lub oli slorage tank		Discharge
13.	Vital AC motor generator set	33		53.			
	Recirculation motor generator set	- 34	RHR service water pump	- 54	Excitation cubicle		Low press
		35	Recirculation inlets	55.	Main generator leads	75.	Intake strue
	Fuel pool (spent fuel storage)		Manifold	54	Make-up demineralizers	76.	Advanced
	Spent fuel rock	- 20			House heating boiler	77	West coolin
17.	Hydrautic control units	्म	Feedwater iniet	ar.		100	East coolin
18	Standby gas treatment	38	Generator	58.	Clearwell		
	Primary containment wall	- 39	Low pressure turbine	59.	Acid storage lank		Spray pon
100	. Linner I communitie and		and the second se		Onciette element tank		With and beauty

NorthStar Nuclear Decommissioning Company, LLC

20. Refueling brid

-10-10

Simple Priorities



SAFETY with all we do: Target Zero (Accidents)

Radiological, Environmental, Industrial, Nuclear

Do it right. Do it safe.





Performance Update

• SAFETY: Acceptable

<u>Zero</u> NorthStar OSHA Recordable Lost Time Accidents to date, with over 750,000+ person hours worked on site since sale on January 11th 2019.

• REGULATORY: GOOD

NRC: <u>Zero</u> Cited and Non-Cited Violations for all of 2019, 2020, and 2021 to date.

PRODUCTION: Acceptable

Overall project schedule on track. Reactor removal project remains behind, but still not a significant impact. Bulk Decom work and Site Characterization continues advancing ahead of initial projections.



Project Schedule – Overview (Re-Cap)

												Partial Site Release			License Termination (ISFSI) Target 12.31.52)	
	2020		2021		2022		2023		2024		2025		2026		2027 thru 2051	2052
Spent Fuel Management																
Site Restoration & Final Site Survey																
Large Component Removal																
Reactor Vessel & Internals																
Condenser																
Large Pumps & Motors (Circ H2O, Recirc, etc)																
Main, Start-Up & Aux Transformers																
Decontamination & Demolition																Final Site
Asbestos& Lead Paint Removal																Restoration &
Security Structures and Equipment																License
Turbine Warehouse																Termination
Aog																-
Rotors and Storage Structures																-
Stack																-
Intake																-
Reactor Building																-
Admin Building																
Control Building																
Rad Waste																
Discharge																-
Service Building																



Reactor Vessel Segmentation Update

Reactor Head DONE Steam Dryer DONE Steam Separator **DONE** Shroud Head DONE Feedwater Sparger DONE Top Guide (Upper Grid) DONE Guide Tubes DONE Core Plate DONE Shroud Cylinder DONE

Support systems activities and maintenance on-going as required. Water chemistry remains acceptable. All equipment remains operational.

Steam

Dryer

Steam

Separator

Upper

RV Closure

Head



Shroud Repair Segmentation and Packaging nearing completion

Preparations commenced for:

- 1. Removal of Jet Pumps
- 2. Cutting of Nozzles

Jet Pump

Assemblies

3 Reactor Vessel Segmentation

RV

Nozzles

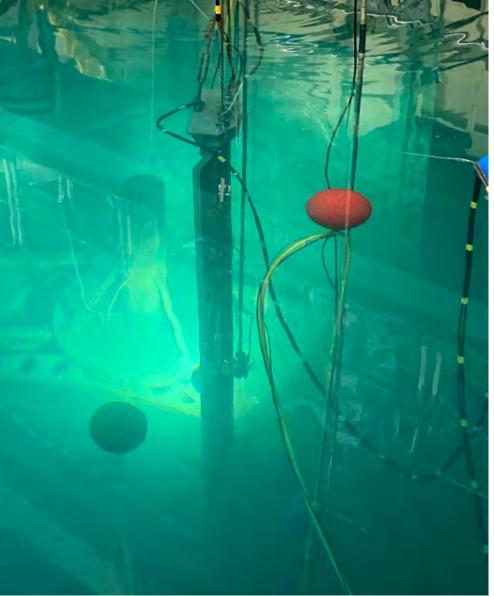
5

Reactor

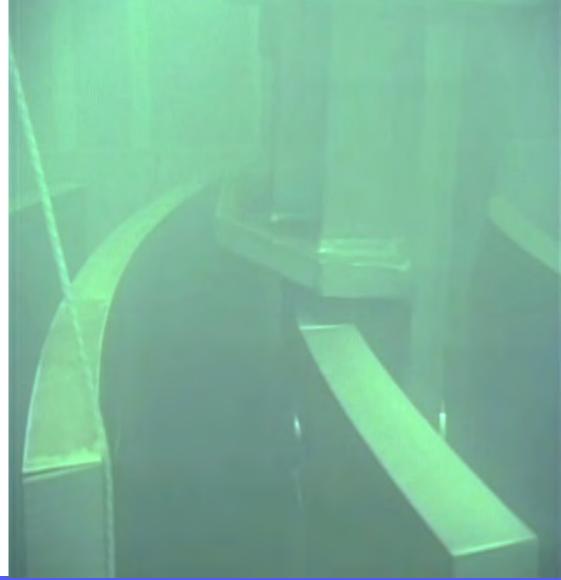
Vesse



Core Shroud Segmentation / **Underwater Operations**



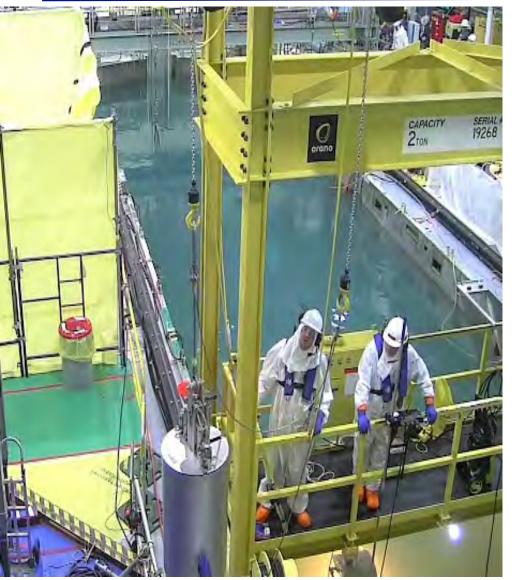
Placing last Shroud Segment into storage rack



Shroud Segment (more than 13ft tall)



Rector Vessel Segmentation Support Operations



Installing collection barrel in the Filter System

Loading spent filters into a basket under water





Turbine Building Demo (HVAC Rooms) equipment removal



Ventilation Ducting, Fans, Plenums, Motors and associated equipment removed.

Temporary ventilation system installed to maintain habitability.



Steam Jet Air Ejector Room Demolition progress





Moisture Separator Segmentation & Removal





Exposing Main Condenser Tube Bundles



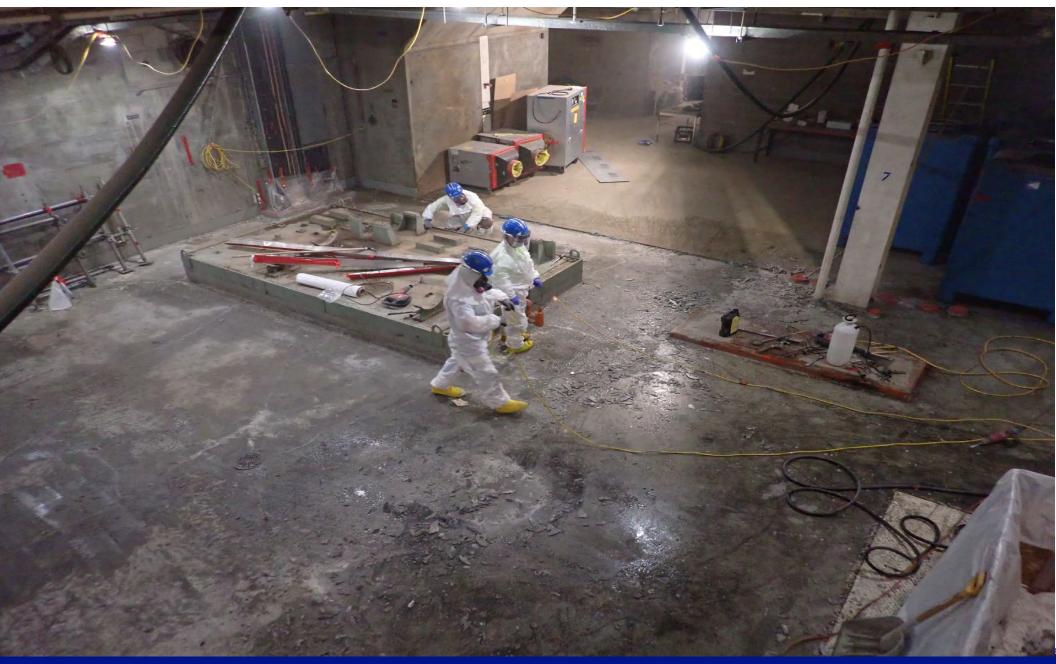


Condensate Demineralizers removal





Epoxy Floor Coating Removal in Turbine Building





500,000 gal Condensate Storage Tank demo preps



Creating an access in preps for Demo



Set up for tank interior piping removal





345 KV Line and Tower Removal





Preparation of Condenser Valves for Shipment





Railcar loading for transportation to WCS in Texas





Shipping and Material Volumes

- Currently shipping about 3 rail cars per week to WCS (55 cars shipped YTD / about 11 per month)
- Total Number of Shipments to Date: 269
- Total Volume 570,300 ft³ (21,200 cyd)
- Total Weight 28,000,000 lbs (14,000 tons)
- Total Activity 4,910 curies



Non-Rad Site Characterization/Remediation

- Progress continues with support and efforts of regulatory agencies.
- Post Building Demolition Survey and Sampling Plan has been approved.

(This provides the framework for inspecting & sampling building slabs, soils, and piping trenches as they are exposed.)

- Three Corrective Action Plans (AOC's 3, 7, & 8) have been through Public Notice process and are Approved.
- Two Corrective Action Plans drafted, submittal to DEP in 2022 (AOC 5 and AOC 7). (Historical diesel leaks previously identified/actioned)

AOC 1 - 345 kV Switchyard

AOC 2 - 114 kV Switchyard

AOC 3 - South Warehouse

AOC 4 - (Former) N Warehouse

- AOC 5 Turbine Building Area
- AOC 6 Rad Waste Storage Area
- AOC 7 Fuel Storage Tanks

AOC 8 – Transformers

AOC 9 – Intake/Discharge Areas

- AOC 10 Parking Lots
- AOC 11 Hz Material Storage Areas
- AOC 12 Edson's Garage
- AOC 13 Septic & Residual Spreading Areas
- AOC 14 Storm Water Outfalls
- AOC 15 Cooling Tower Area
- AOC 16 Railroad Lines
- AOC 17 Groundwater



Non-Rad Site Characterization/Remediation

- What else is happening?
 - Risk Evaluation still under ANR review. No new Areas of impact identified. Determined remediation not needed at AOCs 12, 13, 15 and 16.
 - Annual Ground Water report completed. Based on approved plan, some reductions will occur with sampling of certain parameters and total number of monitoring wells.
 - Dewatering permit was approved by DEC 4/1/21. Dewatering has commenced at rate of about 15k GPD. (No rad/chemicals detected to date; as expected)
 - Split sampling continues with ATC in coordination with ANR. Most recent collection on 6/2/21.(To date all sample data has correlated well)
 - Continued collaboration with VT ANR, DEC via Bi-Weekly calls to maintain alignment.



Other Upcoming Activities/Demo

- CST (500,000 gal tank) and Exterior Water Make-Up Tanks Clean/Demo
- Met Towers removal/Demo
- Admin Building Demo
- Spare Turb/Gen Rotors downsize/package/ship
- Miscellaneous remaining exterior structure/components: Chem Shed, Intake and Discharge Hydraulic sheds, removal of abandoned security equipment and redundant fencing
- Planning and Preparations for going "Cold and Dark" for ultimate Demo of main power plant structures (Turbine and Reactor Buildings)

Questions?



Target Zero (S Accidents) Do It Right. Do It Safe.

