## STATE OF VERMONT DEPARTMENT OF PUBLIC SERVICE

802-828-2811 MONTPELIER, VERMONT psd.vtdps@vermont.gov



#### VERMONT LARGE ELECTRIC

#### ANNUAL REGULATORY INFORMATION REPORTING REQUIREMENT OF

Company Name:

Phone:

Email Address:

Web site URL:

Number of Full Time Equivalent (FTE) Employees:

	Address:		Address 2:	
		City:	State:	Zip:
		Telephone:		
	If nar	ne was changed during	g the year, enter the previou	s name and date of change
	Previous Name:		Date:	
	FOI	R THE YEAR ENDI	ED DECEMBER 31,	
	F	FEDERAL TAX ID#		
Officer of other pe	rson to whom correspondence shou	ld be address regard	ng this report:	
First Name:	Middle Name:	Last 1	Name:	
Title:				
Address:				
Address 2:				
City:	State:		Zip:	

This annual report is due at the Department of " Public Service and the Public Wkkk 'Eqo o kukqp no later than April 15th of each year. " Neglect or refusal to file and pay gross revenue " tax will result in penalties.

#### **ELECTRIC**

#### COMPUTATION OF GROSS REVENUE TAX

(In accordance with 30 V.S.A., Section 22)

- 1. Gross Operating Revenue as recorded in your system of accounts from the conduct of business in Vermont for the year ended December 31,
- 2. Deductions (Enter as Positive Number)

If any portion of the amount of Gross Operating Revenue reported in Line Item #1 above was not received from the conduct of business in Vermont such portion is not taxable and may be deducted. If deducted the amount of the deduction should be detailed below together with a detailed explanation as to how the deduction was computed.

Adjustment Description	Adjustment Amount

- 3. Total Deductions
- 4. Gross Operating Revenue subject to tax (subtract Item 3 from Item 1)
- 5. Rate of Tax: \$.005 per dollar of item #4

Gross Operating Revenue Taxes are due at the
DEPARTMENT OF PUBLIC SERVICE on or before APRIL 15 of each calendar year.
Checks should be made payable to: TREASURER, STATE OF VERMONT
Mailing address: STATE OF VERMONT, DEPARTMENT OF PUBLIC SERVICE
112 STATE STREET, MONTPELIER, VT 05620-2601

#### **General Rules for Reporting**

Year Ended December 31,

- 1. If necessary or desired to show additional statements for purposes of clarification, they should be attached when submitting the annual report. Each attachment should bear the number and title of the schedule to which it pertains along with company name and year ending.
- 2. Pursuant to 30 V.S.A. § 22, every company subject to the supervision of the Department of Public Service and the Public Utilities Commission must file a completed Annual Report Form each year with the Department.

The Annual Report Form is to be filed on-line on or before April 15th of each year.

Gross Revenue Tax payment checks should be made <u>payable to</u>: Treasurer, State of Vermont.

Mail Gross Revenue Tax Check to:
Vermont Department of Public Service
112 State Street
Montpelier, Vermont 05620-2601

If an extension of time is needed to file your Annual Report forms, it should be requested in writing to the Department, no later than March 30th. The extension may be granted for up to two months. There is no extension allowed for remitting the Gross Revenue Tax. An actual or estimated tax must be remitted no later than April 15th.

3. If an Annual Report is not filed within the time granted, the Department of Public Service, pursuant to Title 30, Section 26, will begin calculations of penalties.

"When such annual report for any year is not rendered to the department of public service and the tax due thereon is not paid on or before April 15 next following, there shall be added to the tax an additional amount equal to five percent thereof or \$1.00, whichever is greater, if such return is made and tax paid with fifteen days after becoming due, and twenty-five percent of the tax or \$10.00, whichever is greater, if such return is not made and tax paid with fifteen days after becoming due. When a company, which has failed to file such return or has filed an incorrect or insufficient return and has been notified by the department of its delinquency, refuses or neglects within twenty days after such notice to file a proper return, or files a fraudulent return, the department shall determine the tax due according to its best information and belief and shall increase the amount of tax so determined by fifty percent or \$20.00, whichever is greater. No assessment shall be made under this section unless made with two year from the date on which a correct return should have been filed but the limitation of two years to the assessment of such tax or additional tax shall not apply to the assessment of additional taxes upon fraudulent returns. In its discretion, the department may waive the penalties mentioned in this section, if it is satisfied that the default was for any justifiable cause, and it may extend the time for filing returns or paying such tax, not to exceed two months. (Amended 1959, No. 329 (adj. Sess.), § 39(b), eff. March 1, 1961; 1979, No. 204 (Adj. Sess.), § 12, eff. Feb. 1, 1981.)"

4. Wire transfers can be sent by obtaining pre-approval from the Department of Public Service.

**Note**: If your company doesn't intend to do business in the State of Vermont now or in the future please notify the Public Utilities Commission so your Certificate of Public Good (CPG) can be revoked.

As long as a company has a CPG in Vermont, both the Gross Revenue Tax and an Annual Report are due.

By law, all documents filed with the Vermont Department of Public Service are considered public records available for inspection by the public unless a document qualifies for exemption under 1 V.S.A. § 317. To the extent consistent with its statutory obligations, it is the general policy of the Department not to release for inspection information contained in an annual report filed under 30 V.S.A §22 which the Department has provisionally determined may qualify for exemption from disclosure under 1 V.S.A. §317. To that end, the Department will accept annual reports for filing that have been redacted by the filing utility to protect competitively sensitive information from public disclosure.

A utility may request confidential treatment of its annual report by simultaneously filing with its (non redacted) report (1) a written request for confidential treatment; (2) a redacted version of the report; and (3) an affidavit executed under oath by a duly authorized official of the utility specifying and explaining for each redacted item the grounds and legal authority it is relying upon in requesting such confidential treatment. Annual reports for which confidential treatment has been requested must be clearly and conspicuously marked as "confidential" on the title page and on all subsequent pages containing the information which the filing utility has designated for confidential treatment in the redacted version of the report.

Upon receiving a request for access to a redacted portion of an annual report, the Department will review the appropriateness of the utility's "confidential" designation and may determine to nonetheless release the requested information. Consistent with its statutory obligations, the Department will make reasonable efforts to provide the utility that filed the redacted annual report with advance notice of the Department's decision to release information that the utility designated as "confidential."

# EMAIL ADDRESSES FOR THE VERMONT DEPARTMENT OF PUBLIC SERVICE ANNUAL REPORT FILINGS

In order to contact our regulated companies via email, the Department of Public Service needs reliable email and website addresses, ones that don't readily change. If by chance your email addresses change, please notify us as soon as possible.

First Name: Middle Name: Last Name: Title: Address: Address 2: City: Phone: Email Address:	State:	Zip:
First Name: Middle Name: Last Name: Title: Address: Address 2: City: Phone:	State:	Zip:
Email Address:		

### REC SALES (Renewable Energy Certificates)

Year Ended December 31,

- 1. Include RECs from qualified facilities only
- 2. Generated RECs are from owned facilities or unit contracts
- 3. Used RECs are those RECs retired in support of programs or mandates
- 4. Include all RECs regardless of who issues them.

**REC Creation** 

#### REC issued, sold, used and available

	NEC Cleation		REG	NEO 1550eu, 501u, useu allu avallable					
	Beginning Rec Generated		Purchased	Total REC Inventory		Sales (internal) (i	Used (internal)	Expired not sold or used	Ending Inventory of REC available
	Inventory	(MWh)	(3)	Available (4)				(7)	(8)
	(1)	(2)	(3)	(4)		(5)	(6)	(1)	(0)
Hydro									
(MWh)									
Wood									
(MWh)									
()									
Farm Methane									
(MWh)									
(IVIVVII)									
Masta									
Waste									
(MWh)									
Wind									
(MWh)									
Other (list)									
(MWh)									
\ /									
									1
Total (MWh)									
TOTAL (IVIVVII)									
								1	

(columns 1+2+3=4) (columns 4-5-6-7=8)

#### DOCKET 3.600 MAINTENANCE OF ELECTRIC UTILITY RIGHTS OF WAY

Year Ended December 31,

# REPORT TO THE VERMONT PUBLIC UTILITIES COMMISSION AND THE DEPARTMENT OF PUBLIC SERVICE

#### 3.600 MAINTENANCE OF ELECTRIC UTILITY RIGHTS OF WAY

A. Transmission Maintenance Costs				
Total Expenditure	No. of Brush Acres			
Total Expenditure	No. of Acres	Miles Covered		
Total Expenditure	No. of Trees			
	Total Expenditure  Total Total	Total Expenditure No. of Acres  Total	Expenditure Acres  Total No. of Acres Covered  Total Total	Expenditure Acres  Total Expenditure No. of Acres Covered  Total

If "No" is the company presently a member?

1.

This report is required by Vermont Public Utility Commission Rule 3.805

3.805 (C) Upon discovery of damage to underground facilities by excavation activities or other action that may constitute a probable violation of 30 V.S.A. § 7004, 7006a, 7006b, or 7007, a company shall forward an Underground Facility Damage Prevention Report to the Commission and to the Department on the form prescribed by the Commission. In addition, reports of damages shall be forwarded by each company to the Commission and the Department of Public Service along with the annual report required under 30 V.S.A. § 22.

#### All information is for calendar year,

**Company Name:** 

	First Name:				
	Middle Name:				
	Last Name:				
	Title:				
	Address:				
	Address 2:				
	City:	State:	Zip:		
	Phone:				
	Email Address:				
2		Company Membership in Public Utility	Underground Facility Dam	age Prevention System	
		(as defined by VS	<b>A§7001 and PSB rule 3.802</b>	)	
a	Was the company a meml	ber of Dig Safe System during the calendar year?			

#### UNDERGROUND FACILITIES DAMAGE REPORT

Rule 3.800 or VSA §7001 (as per PSB rule 3.805)

Year Ended December 31,

J	Number of Undergroun	id Facility Daniage incidents
a	Total number of damage incidents to the company's underground	
	facilities due to excavation activities performed by a 3rd party	
	(individuals other than company employees).	
b	Number of damage incidents to company underground facilities	
	which were planned (damages expected by a pre-excavation	
	arrangement with the excavator)	
c	Total number of Underground Facility Damage Reports	
	submitted to the Department of Public Service	
d	Number of damage incidents caused by company to underground	
	facilities owned by others	
4	Cost to Renair Underground Faci	lities Damaged by Excavation Activities
a	Total cost to repair underground facilities damaged	nices Duninged by Excurrence Meditales
u	from excavation activities (Including homeowner	
	activates, such as landscaping or fence installation,	
	and damages resultant from lack of, or incorrect,	
	facility markings)	
b	Total repair costs billed to excavators responsible for	
Ü	damage	
c	Total number of actions taken against excavators for	
C	failure to comply with the requirements under PSB	
	ranure to compry with the requirements under PSB	

#### UNDERGROUND FACILITIES DAMAGE REPORT

#### Year Ended December 31,

5	Notifications of Excavation Activities			
a	Number of Notifications of Proposed Excavation received			
	from the one-call system (Dig Safe System Inc.)			
b	Number of Notifications received from other sources			
c	Are all notifications received by company personnel?			
d	If No, what organization is contracted to receive the			
	notifications of excavation?			
e	Number of dispatches, or work orders, for personnel to			
	locate underground facilities resultant from Notifications			
	of proposed excavation activities.			
f	If this number is less that the number of notifications received,			
	what method was utilized to make the reduction?			
6	Underground Fac	cility Location Activities		
a	Total Number of facility Locations determined and			
	marked in response to notice of excavation.			
b	Number of Pre-Excavation Agreements regarding the			
	responsibilities of both company and excavator			
c	Number of underground facility Locations determined			
	by detection with sensor/locator equipment			
d	Number of underground facility Locations determined			
	by means other than sensor detection, such as the			
e	utilization of drawings and plans			
	utilization of drawings and plans  Are all underground facilities located by company personnel?			
f				

#### UNDERGROUND FACILITIES DAMAGE REPORT

Year Ended December 31,

7	Standards for Installation of Underground Facilities			
a	Company standard for minimum depth required for			
	the laying of facilities during the past calendar year			
b	Are facilities capable of being located by sensor?			
c	Are underground facilities documented with drawings sufficient			
	to find and mark their location upon a notice of planned			
	excavation in the area?			
d	Does the company own all underground facilities			
	installed during the past year, including services?			
8	Certification			
	By electronically submitting this report, the filer			
	certifies that to the best of their knowledge, information, and belief, all statements of fact contained in the			
	said report are true and the said report is a correct statement of the business and affairs of the company in			
	respect to each and every matter set forth therein during the period from January 1, , to to December 31, inclusive.			
	nom January 1, , to to December 31, inclusive.			

	Vermont Electric Utilities	
Density & Signature Page	PER MILE OF DISTRIBUTION PLANT	Year ended December 31,

Note: Input only "Miles of Distribution Plant" for your Company

CUSTO! Residential	IERS	Aerial	MILES OF DISTRIBUTION PLANT
Commercial		Buried/UG	
Industrial			

# **Signature**

Annual Report to STATE OF VERMONT DEPARTMENT OF PUBLIC SERVICE For the year ended December 31,

By electronically submitting this report, the filer

certifies that they have examined the foregoing report; that to the best of their knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the company in respect to each and every matter set forth therein For the year ended December 31,

Persons making willful false statements in this report form can be punished by fine or imprisonment under the provisions of the US Code, Title 18 Section 1001.