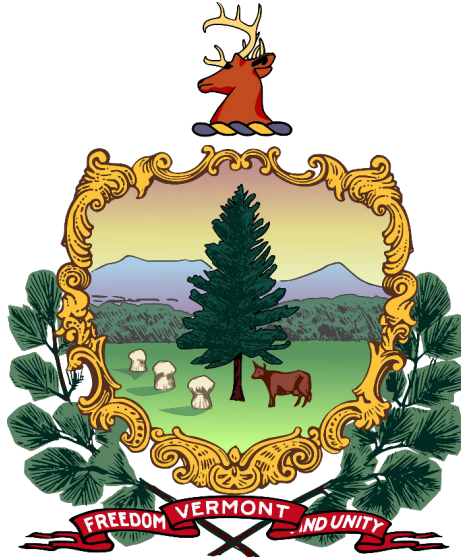


# STATE OF VERMONT DEPARTMENT OF PUBLIC SERVICE

802-828-2811  
MONTPELIER, VERMONT  
psd.vtdps@vermont.gov



## SMALL ELECTRIC COMPANY ANNUAL REPORT OF

Company Name:

Address:

Address 2:

City:

State:

Zip:

Telephone:

If name was changed during the year, enter the previous name and date of change

Previous Name:

Date:

FOR THE YEAR ENDED DECEMBER 31,

FEDERAL TAX ID#

Officer of other person to whom correspondence should be address regarding this report:

First Name:

Middle Name:

Last Name:

Title:

Address:

Address 2:

City:

State:

Zip:

Phone:

Email Address:

Web site URL:

Number of Full Time Equivalent (FTE) Employees:

**This annual report is due at the Department of Public Service and the Public Service Board no later than April 15th of each year. Neglect or refusal to file and pay gross revenue tax will result in penalties.**

**COMPUTATION OF GROSS REVENUE TAX**

Year Ended December 31,

**ELECTRIC**

**COMPUTATION OF GROSS REVENUE TAX**

(In accordance with 30 V.S.A., Section 22)

1. Gross Operating Revenue as recorded in your system of accounts from the conduct of business in Vermont for the year ended December 31,

2. Deductions (Enter as Positive Number)

*If any portion of the amount of Gross Operating Revenue reported in Line Item #1 above was not received from the conduct of business in Vermont such portion is not taxable and may be deducted. If deducted the amount of the deduction should be detailed below together with a detailed explanation as to how the deduction was computed.*

Adjustment Description	Adjustment Amount

3. Total Deductions

4. Gross Operating Revenue subject to tax (subtract Item 3 from Item 1)

5. Rate of Tax: \$.005 per dollar of item #4

**Gross Operating Revenue Taxes are due at the  
DEPARTMENT OF PUBLIC SERVICE on or before APRIL 15 of each calendar year.  
Checks should be made payable to: TREASURER, STATE OF VERMONT  
Mailing address: STATE OF VERMONT, DEPARTMENT OF PUBLIC SERVICE  
112 STATE STREET, MONTPELIER, VT 05620-2601**

**EMAIL ADDRESSES FOR THE VERMONT DEPARTMENT OF PUBLIC SERVICE  
ANNUAL REPORT FILINGS**

In order to contact our regulated companies via email, the Department of Public Service needs reliable email and website addresses, ones that don't readily change. If by chance your email addresses change, please notify us as soon as possible.

First Name:

Middle Name:

Last Name:

Title:

Address:

Address 2:

City:

State:

Zip:

Phone:

Email Address:

First Name:

Middle Name:

Last Name:

Title:

Address:

Address 2:

City:

State:

Zip:

Phone:

Email Address:

By law, all documents filed with the Vermont Department of Public Service are considered public records available for inspection by the public unless a document qualifies for exemption under 1 V.S.A. § 317. To the extent consistent with its statutory obligations, it is the general policy of the Department not to release for inspection information contained in an annual report filed under 30 V.S.A §22 which the Department has provisionally determined may qualify for exemption from disclosure under 1 V.S.A. §317. To that end, the Department will accept annual reports for filing that have been redacted by the filing utility to protect competitively sensitive information from public disclosure.

A utility may request confidential treatment of its annual report by simultaneously filing with its (non redacted) report (1) a written request for confidential treatment; (2) a redacted version of the report; and (3) an affidavit executed under oath by a duly authorized official of the utility specifying and explaining for each redacted item the grounds and legal authority it is relying upon in requesting such confidential treatment. Annual reports for which confidential treatment has been requested must be clearly and conspicuously marked as "confidential" on the title page and on all subsequent pages containing the information which the filing utility has designated for confidential treatment in the redacted version of the report.

Upon receiving a request for access to a redacted portion of an annual report, the Department will review the appropriateness of the utility's "confidential" designation and may determine to nonetheless release the requested information. Consistent with its statutory obligations, the Department will make reasonable efforts to provide the utility that filed the redacted annual report with advance notice of the Department's decision to release information that the utility designated as "confidential."

## General Rules for Reporting

Year ended December 31,

1. If necessary or desired to show additional statements for purposes of clarification, they should be attached when submitting the annual report. Each attachment should bear the number and title of the schedule to which it pertains along with company name and year ending.
2. Pursuant to 30 V.S.A. § 22, every company subject to the supervision of the Department of Public Service and the Public Utilities Commission must file a completed Annual Report Form each year with the Department.

**The Annual Report Form is to be filed on-line on or before April 15th of each year.**

Gross Revenue Tax payment checks should be made **payable to:**  
Treasurer, State of Vermont.

**Mail Gross Revenue Tax Check to:**  
**Vermont Department of Public Service**  
**112 State Street**  
**Montpelier, Vermont 05620-2601**

If an extension of time is needed to file your Annual Report forms, it should be requested in writing to the Department, no later than March 30th. The extension may be granted for up to two months. **There is no extension allowed for remitting the Gross Revenue Tax. An actual or estimated tax must be remitted no later than April 15th.**

3. If an Annual Report is not filed within the time granted, the Department of Public Service, pursuant to Title 30, Section 26, will begin calculations of penalties.

"When such annual report for any year is not rendered to the department of public service and the tax due thereon is not paid on or before April 15 next following, there shall be added to the tax an additional amount equal to five percent thereof or \$1.00, whichever is greater, if such return is made and tax paid with fifteen days after becoming due, and twenty-five percent of the tax or \$10.00, whichever is greater, if such return is not made and tax paid with fifteen days after becoming due. When a company, which has failed to file such return or has filed an incorrect or insufficient return and has been notified by the department of its delinquency, refuses or neglects within twenty days after such notice to file a proper return, or files a fraudulent return, the department shall determine the tax due according to its best information and belief and shall increase the amount of tax so determined by fifty percent or \$20.00, whichever is greater. No assessment shall be made under this section unless made with two year from the date on which a correct return should have been filed but the limitation of two years to the assessment of such tax or additional tax shall not apply to the assessment of additional taxes upon fraudulent returns. In its discretion, the department may waive the penalties mentioned in this section, if it is satisfied that the default was for any justifiable cause, and it may extend the time for filing returns or paying such tax, not to exceed two months. (Amended 1959, No. 329 (adj. Sess.), § 39(b), eff. March 1, 1961; 1979, No. 204 (Adj. Sess.), § 12, eff. Feb. 1, 1981.)"

4. Wire transfers can be sent by obtaining pre-approval from the Department of Public Service.
5. On page 20 or page E-11, please calculate and enter the percentage of energy losses.

**Note:** If your company doesn't intend to do business in the State of Vermont now or in the future please notify the Public Utilities Commission so your Certificate of Public Good (CPG) can be revoked.

As long as a company has a CPG in Vermont, both the Gross Revenue Tax and an Annual Report are due.

**Miscellaneous Information**

Year ended December 31,

Are you required to file a FERC Form 1 report?

Report of

Address:

Address 2:

City:

State:

Zip:

Year Ended December 31,

Do you follow Accrual Accounting?

Date of original organization or utility

Person to whom correspondence should be addressed concerning this report:

First Name:

Middle Name:

Last Name:

Phone:

Email Address:

Website Address:

FIRST NAME	MIDDLE NAME	LAST NAME	JOB TITLE	PARTY TYPE	SALARY	OTHER COMPENSATION
<b>Names of utility officers, ex. CEO, CFO &amp; COO &amp; General Managers including remunerated amount, such as salaries, bonuses and club/organization fees.</b>						
<b>Names of Directors, Bailiffs, or Trustees</b>						

**The following field cannot be left blank.** Please give brief reference to major transactions occurring during year which will have material effect on operations, such as rate changes, or changes in plant or operating practices. And if none, please so state.

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**ELECTRIC OPERATING REVENUES AND EXPENSES**

PARTICULARS	Avg. No. of Customers (b)	Kilowatt Hours (c)	This year (d)		
(a)					
<b>OPERATING REVENUES SALES OF ELECTRICITY</b>					
Residential sales (440)			\$		
Rural sales					
Small commercial and industrial sales (442) 1000 Kw or less					
Large commercial and industrial sales (442) above 1,000 Kw					
Public street and highway lighting (444)					
Other sales to public authorities (445)					
Interdepartmental sales (448)					
<b>Total sales to ultimate consumers</b>					
Sales for resale (447)					
<b>Total sales of electricity</b>					
<b>OTHER OPERATING REVENUES</b>					
Forfeited discounts (450)					
Miscellaneous service revenues (451)		E-3			
Sales of water and water power (453)		E-3			
Rent from electric property (454)		E-3			
Interdepartmental rents (455)		E-3			
Other electric revenues (456)		E-3			
<b>Total other operating revenues</b>		E-3			
<b>Total Operating Revenues</b>					
<b>OPERATING EXPENSES</b>					
Power production expenses (500-557)		(E-2 Line 39)			
Transmission expenses (560-574)		(E-2 Line 46)			
Distribution expenses (580-598)		(E-2 Line 65)			
Customer accounts expenses (901-910)		(E-3 Line 19)			
Sales expenses (910-917)		(E-3 Line 22)			
Administrative and general expenses (920-935)		(E-3 Line 37)			
<b>Total operation and maintenance expenses</b>		(E-3 Line 39)			
Depreciation expense (403)		(F-1 Line 11) E-7			
Amortization expense (404-407)					
Taxes (408) - (409)		(F-11 Line 42/61)			
<b>Total operating expenses</b>		(F-1 Line 17)			
<b>Net operating income</b>					

**COMMUNITIES SERVED**

MUNICIPALITY (a)	Customers end of year (b)	MUNICIPALITY (a)	Customers end of year (b)



**SALES OF ELECTRICITY FOR RESALE (Acct. 447)**

1. Report below the information called for concerning sales during year to other electric utilities, cooperatives, and to cities or other public authorities for distribution to ultimate consumers.
2. The number of kilowatt-hours sold should be the quantities shown on the bills rendered.

Sales to (a)	Point of Delivery (b)	Voltage (c)	Kilowatt-hours (d)	Annual Maximum Demand (e)	Revenues	
					Amount (f)	Per KWH (g)
					\$	

**OPERATION AND MAINTENANCE EXPENSES**

PARTICULARS (a)	Amount for year (b)
<b>POWER PRODUCTION AND EXPENSES</b>	
<b>STEAM POWER GENERATION</b>	
Operation supervision and Engineering labor (500)	
Fuel (501)	
Operation supplies and expenses (502,505-509)	
Steam from other sources (503)	
Steam transferred--cr. (504)	
Maintenance of steam production plant (510-515)	
Rents (507)	
Total steam power generation	
<b>HYDRAULIC POWER GENERATION</b>	
Operation supervision and labor (535)	
Water for power (536)	
Operation supplies and expenses (537-539,540.1)	
Maintenance of hydraulic production plant (541-545)	
Rents (540)	
Total hydraulic power generation	
<b>OTHER POWER GENERATION</b>	
Operation supervision and labor (546)	
Fuel (547)	
Operation supplies and expenses (548-549,550.1)	
Maintenance of other power production plant (551-554.1)	
Rents (550)	
Total other power generation	
<b>OTHER POWER SUPPLY EXPENSES</b>	
Purchased power (555)	
Other expenses (556-557)	
Total other power supply expenses	
Total power production expenses	E-1 Line 32
<b>TRANSMISSION EXPENSES</b>	
Operation supervision and labor (560)	
Operation supplies and expenses (561-566,567.1)	
Maintenance of transmission plant (568-574)	
Rents (567)	
Total transmission expenses	E-1 Line 33
<b>DISTRIBUTION EXPENSES</b>	
Operation supervision & Engineering expenses (580)	
Load Dispatching (Major only) (581)	
Line and station labor(Non Major Only) (581.1)	
Line and station supplies and expenses (582-584)	
Street lighting and signal system expenses (585)	
Meter expenses (586)	
Customer installations expenses (587)	
Miscellaneous distribution expenses (588)	
Maintenance supervision & engineering (590)	
Maintenance of structures and equipment (591-592.1)	
Maintenance of lines (593-594.1)	
Maintenance of line transformers (595)	
Maintenance of street lighting and signal systems (596)	
Maintenance of meters (597)	
Maintenance of miscellaneous distribution plant (598)	
Rents (589)	
Total distribution expenses	E-1 Line 34

**OPERATION AND MAINTENANCE EXPENSES (Continued)**

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<b>PARTICULARS</b>		<b>Amount for year</b>	
<b>(a)</b>		<b>(b)</b>	
<b>CUSTOMER ACCOUNTS EXPENSES - OPERATION</b>			
Supervision (901)			
Meter reading expenses (902)			
Customer records & collection expenses (903)			
Uncollectible accounts (904)			
Miscellaneous customer accounts expenses (905)			
Customer Service & Informational Expenses (906)			
Supervision (907)			
Customer assistance expenses (908)			
Informational & instructional advertising expenses (909)			
Miscellaneous customer service & informational expenses (910)			
<b>Total customer accounts expenses</b>	E-1 Line 35		
<b>SALES EXPENSES</b>			
Sales Expenses (911-917)	E-1 Line 36		
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and general salaries (920)			
Office supplies and expenses (921)			
Administrative expenses transferred--cr. (922)			
Outside services employed (923)			
Property insurance (924)			
Injuries and damages (925)			
Employee pensions and benefits (926)			
Regulatory commission expenses (928)			
Duplicate Charges -Credit (929)			
General Advertising & Miscellaneous general expenses (930.1,930.2)			
Transportation expenses (933)			
Maintenance of general plant (935)			
Rents (931)			
<b>Total administrative and general expenses</b>	E-1 Line 37		
<b>Total operation and maintenance expenses</b>	E-1 Line 39		

**OTHER OPERATING REVENUES**

Describe hereunder items of miscellaneous revenues included in accounts 451,453,454,455, and 456, showing separate total for each account

<b>PARTICULARS</b>			
<b>(a)</b>			

**ELECTRIC UTILITY PLANT IN SERVICE (Acct 101)**

Include in column (a) entries reclassifying property from one account to another, etc. Corrections of entries of the current or immediate preceding year should be recorded in column (c) or column (d) accordingly as they are corrections of additions or retirements.

ACCOUNT (a)	Balance first of year (b)	Additions during year (c)	Retirements during year (d)	Adjustments increase or (decrease) (e)	
<b>INTANGIBLE PLANT</b>					
Organization (301)					
Franchises and consents (302)					
Miscellaneous intangible plant (303)					
<b>Total intangible plant</b>					
<b>STEAM PRODUCTION PLANT</b>					
Land and land rights (310)					
Structures and improvements (311)					
Boiler plant equipment (312)					
Engines and engine driven generators (313)					
Turbo generator units (314)					
Accessory electric equipment (315)					
Miscellaneous power plant equipment (316)					
<b>Total steam production plant</b>					
<b>HYDRAULIC PRODUCTION PLANT</b>					
Land and land rights (330)					
Structures and improvements (331)					
Reservoirs, dams and waterways (332)					
Waterwheels, turbines and generators (333)					
Accessory electric equipment (334)					
Miscellaneous power plant equipment (335)					
Roads, railroads and bridges (336)					
<b>Total hydraulic production plant</b>					
<b>OTHER PRODUCTION PLANT</b>					
Land and land rights (340)					
Structures and improvements (341)					
Fuel holders, producers and accessories (342)					
Prime movers (343)					
Generators (344)					
Accessory electric equipment (345)					
Miscellaneous power plant equipment (346)					
<b>Total other production plant</b>					
<b>TRANSMISSION PLANT</b>					
Land and land rights (350)					
Clearing land and rights of way (351)					
Structures and improvements (352)					

E-4&5 Continued

Year ended December 31,

Station equipment (353)					
Towers and fixtures (354)					
Poles and fixtures (355)					
Overhead conductors and devices (356)					
Underground conduit (357)					
Underground conductors and devices (358)					
Roads and trails (359)					
<b>Total transmission plant</b>					
<b>DISTRIBUTION PLANT</b>					
Land and land rights (360)					
Structures and improvements (361)					
Station equipment (362)					
Storage battery equipment (363)					
Poles, towers and fixtures (364)					
Overhead conductors and devices (365)					
Underground conduit (366)					
Underground conductors and devices (367)					
Line transformers (368)					
Services (369)					
Meters (370)					
Installations on customers' premises (371)					
Leased property on customers' premises (372)					
Street lighting and signal systems (373)					
<b>Total distribution plant</b>					
<b>GENERAL PLANT</b>					
Land and land rights (389)					
Structures and improvements (390)					
Office furniture and equipment (391)					
Transportation equipment (392)					
Stores equipment (393)					
Tools, shop, and garage equipment (394)					
Laboratory equipment (395)					
Power operated equipment (396)					
Communication equipment (397)					
Miscellaneous equipment (398)					
Other tangible property (399)					
<b>Total general plant</b>					
Plant held for future use (105)					
Construction Work in Progress (107)					
<b>Total utility plant in service directly assignable</b>					
Common utility plant allocated to electric department					
<b>Total electric utility plant in service</b>					

**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT IN SERVICE (Acct 110)**

PRIMARY PLANT ACCOUNTS (a)	Balance first of year (b)	Accruals during year		Book cost of plant retired (e)	Cost of removal (f)	Salvage (g)	Other additions or (deductions) (h)			Summary of depreciation for year (j)	Amount (k)	
			Amount (d)									
<b>STEAM PRODUCTION</b>												
Structures and improvements (311)										Total depreciation accrued (col. (d))		
Boiler plant equipment (312)										Deduct accruals charged to clearing accounts		
Engines and engine driven generators (313)										Others: (Specify)		
Turbo generator units (314)										Transportation expenses		
Accessory electric equipment (315)												
Miscellaneous power plant equipment (316)												
<b>HYDRAULIC PRODUCTION PLANT</b>												
Structures and improvements (331)												
Reservoirs, dams and waterways (332)										<b>Total deductions</b>		
Waterwheels, turbines and generators (333)										<b>Balance charged to Depreciation Expenses(403)</b>		
Accessory electric equipment (334)												
Miscellaneous power plant equipment (335)												
Roads, railroads and bridges (336)												
<b>OTHER PRODUCTION PLANT</b>												
Structures and improvements (341)												
Fuel holders, producers and accessones (342)												
Prime movers (343)												
Generators (344)												
Accessory electric equipment (345)												
Miscellaneous power plant equipment (346)												
<b>TRANSMISSION PLANT (350)</b>												
Structures and improvements (352)												
Station equipment (353)												
Towers and fixtures (354)												
Poles and fixtures (355)												
Overhead conductors and devices (356)												
Underground conduit (357)												
Underground conductors and devices (358)												
Roads and trails (359)												
<b>DISTRIBUTION PLANT (360)</b>												
Structures and improvements (361)												
Station equipment (362)												
Storage battery equipment (363)												
Poles, towers and fixtures (364)												
Overhead conductors and devices (365)												
Underground conduit (366)												
Underground conductors and devices (367)												
Line transformers (368)												
Services (369)												
										If utility has common utility plant, report hereunder by accounts amounts of such plant and the related accumulated provision for depreciation and explain method of allocating common plant and provision for depreciation by utility departments.		
										<b>Description</b>	<b>Allocating Method</b>	<b>Amount</b>
										Please explain any changes in depreciation rates from prior periods.		

E-6&7 Continued

Meters (370)								Explain hereunder items included in column (h)
Installations on customers' premises (371)								
Leased property on customers' premises (372)								
Street lighting and signal systems (373)								
<b>GENERAL PLANT (351)</b>								
Structures and improvements (390)								
Office furniture and equipment (391)								
Transportation equipment (392)								
Stores equipment (393)								
Tools, shop, and garage equipment (394)								
Laboratory equipment (395)								
Power operated equipment (396)								
Communication equipment (397)								
Miscellaneous equipment (398)								
Other tangible property (399) Removal								
Salvage								
<b>Total accumulated provision directly assignable</b>								
Provision for common plant assignable to electric								
<b>Total accumulated provision for depreciation</b>								

**MONTHLY PEAKS AND OUTPUT**

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in Kilowatts) and monthly output (in kilowatt-hours).
2. The monthly peak should be the maximum simultaneous load on generating stations and other sources of supply.
3. State type of monthly peak reading (instantaneous, 15, 30, or 60 minute integrated).
4. The monthly output should correspond with total energy generated, purchased and interchanged.

MONTH (a)	Monthly Peaks				Type of reading (d)	Monthly output (kw-hours) (e)
	Kilowatts (b)	Date (c)				
January						
February						
March						
April						
May						
June						
July						
August						
September						
October						
November						
December						
Total						

**PURCHASE POWER STATISTICS**

Report all power purchases made during the year. Use page E-8A for exchanges of electricity. Enter the name of the seller or other party in an exchange transaction on page E-8A.

Particulars (a)	Total (b)	Point of delivery (c)	Point of delivery (d)	Point of delivery (e)
Type of power purchased	XXXXXXXXXXXXXXXX			
Voltage at which delivered	XXXXXXXXXXXXXXXX			
Voltage at which metered	XXXXXXXXXXXXXXXX			
Point of metering	XXXXXXXXXXXXXXXX			
Contract demand--kw	XXXXXXXXXXXXXXXX			
Highest monthly measured maximum demand during year--kw	XXXXXXXXXXXXXXXX			
Date and hour of such maximum	XXXXXXXXXXXXXXXX			
Lowest monthly measured maximum demand during year--kw.	XXXXXXXXXXXXXXXX			
Length of demand interval in minutes	XXXXXXXXXXXXXXXX			
Load factor	XXXXXXXXXXXXXXXX			
Total cost of purchased power	XXXXXXXXXXXXXXXX			
Cost per kw.-hr	XXXXXXXXXXXXXXXX			
Monthly purchases--kw.-hrs				
January				
February				
March				
April				
May				
June				
July				
August				
September				
October				
November				
December				
Total				





**PRODUCTION STATISTICS--GENERATION BY STEAM, HYDRO AND OTHER METHODS**

1. In columns (c) and (d) indicate method of generation and name of plant.
2. If additional plant columns are needed, utility should insert additional sheet.

**Plant Name:**

PARTICULARS (A)	Total all Plants (b)	Plant (c)	Plant (d)
Kw.-hrs gross generation			
Kw.-hrs excitation and station use (estimated if not measured)			
Kw.-hrs. net generation			
Is generation metered or estimated?	XXXXXXXXXXXXXXXXXX		
Is excitation and station use metered or estimated?	XXXXXXXXXXXXXXXXXX		
60 min. maximum demand-kw. (estimated if not measured)	XXXXXXXXXXXXXXXXXX		
Date & Time of such maximum demand ( <i>time will need manual edit</i> )	XXXXXXXXXXXXXXXXXX		
Load factor	XXXXXXXXXXXXXXXXXX		
Maximum net generation in any one day--kw.-hrs	XXXXXXXXXXXXXXXXXX		
Date of such maximum	XXXXXXXXXXXXXXXXXX		
Number of hours generators operated			
Maximum continuous or dependable capacity--kw.			
Is plant owned or leased?			
Total production expenses			
Cost per kw.-hr of net generation			
Monthly net generation--kw.-hrs:			
January			
February			
March			
April			
May			
June			
July			
August			
September			
October			
November			
December			
<b>Total</b>			
Applicable on to steam or internal combustion power generation:			
Fuel oil consumed-gallons			
Average cost per gallon			
Specific gravity	XXXXXXXXXXXXXXXXXX		
Average B.T.U. per gallon	XXXXXXXXXXXXXXXXXX		
Lubricating oil consumed--gallons			
Average cost per gallon			
Kw.-hrs. net generation per gallon of fuel oil			
Kw.-hrs. net generation per gallon of lubricating oil			
Does plant produce steam for heating or other purposes in addition to electric generation?	XXXXXXXXXXXXXXXXXX		
Coal consumed-tons (2,000 lbs.)			
Average cost per ton			
Kind of coal used	XXXXXXXXXXXXXXXXXX		
Average B.T.U. per pound	XXXXXXXXXXXXXXXXXX		
Water evaporated--thousands of pounds			
Is water evaporated metered or estimated?	XXXXXXXXXXXXXXXXXX		
Pounds of steam per pound of coal or equivalent fuel			
Pounds of coal or equivalent fuel per kw.-hr. net generation:			
Based on total coal used at plant			
Based on coal used solely in electric generation			
Average B.T.U. per kw.-hr. net generation	XXXXXXXXXXXXXXXXXX		
Total cost of fuel (oil or coal) per kw.-hr. net generation			



**SUMMARY OF ELECTRIC ENERGY**

PARTICULARS (a)	Kilowatt hours (b)
<b>ENERGY GENERATED, PURCHASED AND INTERCHANGED</b>	
Generation (excluding station use):	
Steam	
Hydro	
Other (specify)	
<b>Total generation</b>	
Purchases	
Interchanges--in	
<b>Total energy generated, purchased and interchanged</b>	
<b>DISPOSITION OF ENERGY GENERATED, PURCHASED AND INTERCHANGED</b>	
Sales (other than interdepartmental)	
Interchanges-out	
Energy furnished without charge	
Energy used by utility (excluding station use):	
Electric utility	
Water utility	
Other (specify)	
<b>Total energy sold and used</b>	
Total energy losses	% of line 18
<b>Total disposition of energy generated, purchased and interchanged</b>	

### HYDRAULIC PRODUCTION STATIONS

1. In column (d), indicate type of unit and whether horizontal or vertical.  
 2. In column (j), report operating head as indicated by manufacturer's rating of wheel horse power. (Further instructions, see page E-13)

NAME OF STATION (a)	Name of stream (b)	Attended or Unattended (c)	Vertical Or Horizontal (d)	Prime movers					
				Units (e)	Year installed (f)	Belt, gear, or direct conn. (g)	r.p.m. (h)	Rate h.p. each unit (i)	
<b>Total all stations</b>									

### INTERNAL COMBUSTION PRODUCTION STATIONS

See applicable portions of above head note for schedule.

NAME OF STATION (a)	Prime Movers									
	Number Units (b)	Year installed (c)	Diesel or other type (d)	Manufacturer's name (e)	2 - or - 4 cycle (f)	Belted or direct connected (g)	r.p.m. (h)	Rate h.p. each unit (i)		
<b>Total all stations</b>										

### STEAM PRODUCTION STATIONS

1. Report each generating unit separately, showing prime movers and associated generators on same line.  
 2. Prime movers which propel auxiliary equipment should not be reported in this schedule.  
 3. In columns (c), (j) and (p), report year equipment was first placed in operation, regardless of subsequent changes in ownership or location. (Further instructions, see page E-13)

NAME OF STATION (a)	Boilers								Prime Movers	
	Number Units (b)	Year installed (c)	Rated pressure in LBs (d)	Rated steam temp. F. (e)	Boiler Type (f)	Hand fired, stoker or pulverized fuel (g)	Rated max. M. lbs. Of steam per hour (h)	Number Units (i)	Year installed (j)	Reciprocating or turbine (k)
<b>Total all stations</b>										

**HYDRAULIC PRODUCTION STATIONS**

3. In column (k), report actual vertical distance from pond level to ordinary fall-water level.

4. Capacity shown in column (r) should be based on the equipment installed and determined independently by stream flow; i.e. on the assumption of adequate stream flow.

Rated head (j)	Operating head (k)	Generators					Total rated capacity each plant (kw.) (q)	Maximum continuous capacity each plant (kw.) (r)
		Year in-stalled (l)	Volts (m)	Frequency or d.c. (n)	Rated capacity, each unit			
					Kw. (o)	Kv.-a. (p)		

**INTERNAL COMBUSTION PRODUCTION STATIONS**

Year installed (j)	Volts (k)	Frequency or d.c. (l)	Kw.-hrs. generated by each generator (000 omitted) (m)	Generators		Total rated capacity each plant (kw.) (p)	Maximum continuous capacity each plant (kw.) (q)
				Rated Capacity, each unit			
				kw. (n)	Kv.-a. (o)		

**STEAM PRODUCTION STATIONS**

4. In columns (d), (e) and (h), report operating pressure, temperature and maximum thousand pounds of steam per hour as shown by manufacturer's rating.

5. In column (w), report actual load in kw. Which the plant will carry over an indefinite period as determined by the load dispatcher's experience, taking into account the ordinary power factor at which the plant operates.

Prime movers			Generators							Total rated capacity each plant (kw.) (v)	Maximum continuous capacity each plant (kw.) (w)
Condensing, non-condensing or bleeder (l)	Steam pressure at throttle (m)	Belted or direct connected (n)	r.p.m. (o)	Year installed (p)	Volts (q)	Frequency or d.c. (r)	Kw.-hrs. generated by each generator (000 omitted) (s)	Rated Capacity each unit			
								Kw. (t)	Kv.-a. (u)		

**ESTIMATED FUTURE REQUIREMENTS  
FOR NEXT 5 YEARS**

	2017	2018	2019	2020	2021
Estimated maximum hourly peak -- in KW.....					
Estimated annual energy required -- in KWH.....					
Estimated cost of additional generation facilities.....					
Estimated additional generation facilities or purchase required -- in KW.....					
Estimated additional transmission facilities required -- in KW.....					
Estimated cost of additional transmission facilities.....					
Estimated cost of additional distribution facilities.....					
Capital Expenditures.....					

Describe, briefly, planned major extensions and improvements and capital expenditures

**INCOME AND EARNED SURPLUS STATEMENT**

PARTICULARS (a)	This Year (b)		
<b>UTILITY OPERATING INCOME</b>			
Operating revenues (400)	E-1		
Operation Expense (401)			
Maintenance expense (402)			
Depreciation expense (403)	E-1		
Amortization expense (404-406)			
Amortization of property losses (407)			
Taxes other than Income Taxes (408)	F-11		
Income Taxes (409)	F-11		
<b>Total operating expenses</b>	E-1		
Net operating revenues			
Income from utility plant Leased to others (412-413)	F-10		
<b>Total utility operating income</b>			
<b>OTHER INCOME</b>			
Income from merchandising, jobbing and contract work (415-416)	F-9		
Income from nonutility operations (417)	F-10		
Nonoperating rental income (418)	F-10		
Interest and dividend income (419)	F-10		
Miscellaneous nonoperating income (421)	F-10		
<b>Total other income</b>			
<b>Total income</b>			
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous amortization (425)	F-10		
Other income deductions (426)	F-10		
<b>Total income deductions</b>			
<b>Total income before interest charges</b>			
<b>INTEREST CHARGES</b>			
Interest on long-term debt (427)			
Amortization of debt discount and expenses (428)			
Amortization of premium on debt-cr. (429)			
Interest on debt to associated companies (430)			
Other interest expense (431)			
Interest charges to construction-cr. (432)			
<b>Total interest charges</b>			
<b>Net income</b>			
<b>EARNED SURPLUS</b>			
(a)	(b)		
Unappropriated earned surplus (at beginning of period) (216)	F-7		
Balance transferred from income (433)			
Miscellaneous credits to surplus (Extraordinary Income) (434)			
<b>Total credits to surplus</b>			
Miscellaneous debits to surplus (Extraordinary Deductions)(435)			
Appropriations of surplus (436)			
Appropriations of income to municipal funds			
<b>Total debits to surplus</b>			
Net additions to earned surplus			
<b>Unappropriated earned surplus (at end of period) (216)</b>	F-7		



**BALANCE SHEET**

ASSETS AND OTHER DEBITS (a)	Page no. (b)	Balance end of year (d)
<b>UTILITY PLANT</b>		
Utility plant (101)	F-4	
Less accumulated provision for depreciation and amortization of plant (108,111)	F-7	
<b>Net Utility plant</b>		
<b>OTHER PROPERTY AND INVESTMENTS</b>		
Nonutility property (121)	F-4	
Less accumulated Prov. For deprec. and amort. Of nonutility property (122)	F-4	
<b>Net nonutility property</b>		
Investment in municipality/Associated Companies (123)	F-4	
Other investments (124)	F-4	
Sinking & Special funds (125-129)	F-5	
<b>Total other property and investments</b>		
<b>CURRENT AND ACCRUED ASSETS</b>		
Cash and working funds (130-131,135)		
Interest, Dividend, and Other Special Deposits (132-134)		
Temporary cash investments (136)		
Notes receivable (141)	F-5	
Customer accounts receivable (142)	F-5	
Other accounts receivable (143)	F-5	
Accumulated provision for uncollectible accounts (144)	F-5	
Receivables from municipality or associated companies (145-146)		
Materials and supplies (150-158)	F-6	
Prepayments (165)	F-6	
Other current and accrued assets (170-176)		
<b>Total current and accrued assets</b>		
<b>DEFERRED DEBITS</b>		
Unamortized debt cost & discount (181,189, & 226)	F-6	
Extraordinary property losses (182.1)	F-6	
Preliminary Survey & Investigation & Other Deferred Debits (183-186)	F-6	
<b>Total deferred debits</b>		
<b>Total assets and other debits</b>		

**BALANCE SHEET**

	Page no. (b)		Balance end of year (d)
<b>LIABILITIES AND OTHER CREDITS</b>			
(a)			
<b>PROPRIETARY CAPITAL</b>			
Investment of municipality	F-7		
Appropriated earned surplus (215)	F-7		
Unappropriated earned surplus (216)	F-7		
Common stock issued	F-10		
Preferred stock issued	F-10		
Premium Capital Stock			
<b>Total proprietary capital</b>			
<b>LONG-TERM DEBT</b>			
Bonds (221)	F-8		
Advances from municipality or associated companies (223)	F-8		
Other long-term debt (224-228)	F-8		
<b>Total long-term debt</b>			
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes payable (231)			
Accounts payable (232)			
Payables to municipality or associated companies (233)(234)			
Customer deposits (235)			
Taxes accrued (236)	F-8		
Interest accrued (237)	F-9		
Other Current and accrued liabilities (238-243)			
<b>Total current and accrued liabilities</b>			
<b>DEFERRED CREDITS</b>			
Unamortized premium on debt (225)	F-6		
Customer advances for construction (252)			
Other deferred credits (253)			
Other Regulatory Liabilities (254)			
<b>Total deferred credits</b>			
<b>OPERATING RESERVES</b>			
Property insurance reserve (261)			
Injuries and damages reserve (262)			
Pensions and benefits reserve (263)			
Miscellaneous operating reserves (265)			
<b>Total operating reserves</b>			
<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>			
Contributions in aid of construction (271)	F-9		
<b>Total liabilities and other credits</b>			

### NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

<b>PARTICULARS (a)</b>	<b>AMOUNT (b)</b>
Plant accounts (101-109)	
Utility plant in service (101)	
Construction work in progress (107)	
Other (Specify)	
<b>Total utility plant</b>	(F-2 Line 8)
Accumulated prov. for deprec. and amort. of utility plant (108-111)	(F-7)
<b>Net utility plant</b>	(F-2 Line 11)

### NET NONUTILITY PROPERTY (ACCTS 121 AND 122)

Report separately each item of property with a book cost of \$5,000 or more included in account 121. Other items may be grouped by classes of property.

<b>DESCRIPTION (a)</b>	<b>Balance first of year (b)</b>	<b>Additions during yr. (c)</b>	<b>Deductions during yr. (d)</b>	
Acct 121				
Total nonutility property (account 121)				(F-2 Line 13)
Less account 122				(F-2 Line 14)
Net nonutility property				(F-2 Line 15)

### INVESTMENTS

Report hereunder all investments carried in account 123, Investment in Municipality or Associated Company, and account 124, Other Investments, and indicate totals by accounts.

<b>DESCRIPTION OF SECURITY (a)</b>	<b>Face or par value (b)</b>	<b>Book cost end of year (c)</b>
Acct 123		
Acct 124		
Other		
<b>Total</b>		

(F-2 Lines 16 & 17)



**MATERIALS AND SUPPLIES (Acct. 150)**

PARTICULARS (a)	Balance end of year (b)
Fuel	
Plant materials and operating supplies	
Merchandise	
Other materials and supplies	
<b>Total materials and supplies</b>	(F-2 Line 31)

**PREPAYMENTS (Acct 165)**

PARTICULARS (a)	Balance end of year (b)
Prepaid insurance	
Prepaid rents	
Other Prepayments (Specify) Property Taxes	
<b>Total</b>	(F-2 Line 32)

**UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT**

Report net discount and expense or premium separately for each security issue and indicate totals for accounts 181, 189, 225 & 226.

PARTICULARS (a)	Amt. Written off during yr. (b)	Balance end of year (c)
Debt discount and expense: IRB Issue Expense (F-2 Line 38)		
Premium on debt (225) (F-3 Line 38)		

**MISCELLANEOUS DEFERRED DEBITS**

Report separately amounts in accounts 182 and 183-186 and describe major items included in these accounts.

NAME OF ACCOUNT AND DESCRIPTION OF ITEM (a)	Balance end of year (b)
Acct 182	
Acct 183-186	
<b>Total</b>	(F-2 Lines 39 & 40)

**CAPITAL PAID IN BY MUNICIPALITY**

PARTICULARS (a)	Amount (b)
Balance first of year (F-3 Line 8)	
Changes during year (explain fully)	
Balance end of year (F-3 Line 8)	

**APPROPRIATED EARNED SURPLUS (Acct 215)**

PARTICULARS (a)	Amount (b)
Balance first of year	
Total	

**UNAPPROPRIATED EARNED SURPLUS (Acct 216)**

PARTICULARS (a)	Amount (b)
Balance first of year (F-1 Line 55) (F-3 Line 10)	
Changes during year (explain fully)	
Balance end of year (F-1 Line 66) (F-3 Line 10)	

**ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT (Acct 110)**

PARTICULARS (a)	Amount (b)
Balance first of year (F-2 Line 9)	
Credits during year	
Accruals charges dpr. acct	
Accruals charges other accounts (specify)	
Salvage	
Other credits (specify)	
Total credits	
Total	
Debits during year	
Book cost of plant retired	
Cost of removal	
Other debits (specify)	
Total debits	
Balance end of year (F-2 Line 9)	

**BONDS (Acct 221)**

Report hereunder information required for each separate issue of mortgage revenue bonds. Show principal amount of which each interest rate applies. Proceeds advanced by municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

DESCRIPTION OF ISSUE (a)	Nominal date of issue (b)	Interest rate (c)	Principal amt. end of year (d)
<b>Total</b>	(F-3 Line 20)		

**MISCELLANEOUS LONG-TERM DEBT**

Report hereunder each class of debt included in accounts 223 and 224. Proceeds of general obligation issues, if subject to repayment, should be included in account 223.

DESCRIPTION OF OBLIGATION (a)	Nominal date of issue (b)	Interest rate (c)	Principal amt. end of year (d)
<b>Acct 223</b>			
<b>Acct 224</b>			
<b>Total</b>	(F-3 Lines 21 & 22)		

**TAXES ACCRUED (Acct 236)**

PARTICULARS (a)	Amount (b)
Balance first of year	(F-3 Line 31)
Accruals	
Charged electric department expense	
Charges other utility department expense (specify department)	
Other credits (describe)	
<b>Total Credits</b>	
<b>Total</b>	
Taxes paid during year	
County, state and local taxes	
Public Utility Commission	
Social security taxes	
<b>Total Debits</b>	
<b>Balance end of year</b>	(F-3 Line 31)

**INTEREST ACCRUED (Acct. 237)**

Report below interest accrued on each utility obligation and total by each class of obligation.

DESCRIPTION OF OBLIGATION (a)	Interest Accrued bal. first of year (b)	Interest Accrued during year (c)	Interest paid during year (d)	Interest Accrued Balance End of Year (e)
<b>Total</b>				

**CONTRIBUTIONS IN AID OF CONSTRUCTION (Acct 271)**

PARTICULARS (a)	AMOUNT (b)
Balance first of year	(F-3 Line 53)
Add credits during year	
<b>Total</b>	
Deduct charges during year	
<b>Balance end of year</b>	(F-3 Line 53)

**INCOME FROM MERCHANDISING, JOBBING AND CONTRACT WORK**

PARTICULARS (a)	AMOUNT (b)
Revenues from merchandising, jobbing and contract work (Acct 415)	
Gross sales	
Deductions--	
Discounts and allowances	
Merchandise returns	
Total deductions	
Net sales	
Costs and expenses of merchandising, jobbing and contract work (Acct 416)	
Cost of merchandise sold	
Gross profit from sales	
Expenses (list hereunder expenses by major classes)--	
<b>Total expenses</b>	
<b>Net income (or loss)</b>	(F-1 Line 23)



**OTHER INCOME**

Report hereunder income and expenses relating to accounts 412, 413, 417, 418, 419, and 421 and total for each account.

DESCRIPTION OF INCOME OR EXPENSE (a)	Amount (b)
412 Income from utility plant leased (F-1)	
413 Income from utility plant leased (F-1)	
417 Income non-utility operations (F-1)	
418 Non-operating rental income (F-1)	
419 Interest & dividend income (F-1)	
421 Misc. non-operating income (F-1)	

**OTHER INCOME STATEMENT ITEMS**

Report hereunder items included in accounts 425 and 426 and total for each account.

DESCRIPTION OF ITEM (a)	Amount (b)
Acct 425	
Total (F-1)	
Acct 426	
Total (F-1)	

**CAPITAL STOCK**

CLASS AND SERIES (a)	No. of shares authorized (b)	Par value per share (c)	No. of Shares issued (d)	No. of stockholders (e)
Common				
Total (F-3 Line 11)				
Preferred				
Total (F-3 Line 12)				

**TAXES OTHER THAN INCOME TAXES (Acct 408)**

<b>KIND OF TAX</b>	<b>Taxes Accrued at Beginning of Year</b>	<b>Taxes Capitalized During Year</b>	<b>Taxes Expensed During Year</b>	<b>Taxes Paid During Year</b>	
Operating Taxes					
Local Property Tax					
Vermont Unemployment Tax					
Federal Unemployment Tax					
Federal FICA Tax					
Vermont Public Utility Commission Generation Tax					
Other Taxes (Describe Below)					
<b>Total Operating Taxes</b>					
Contributions to Government Units					
Tax Equivalents					
To General Funds of the Municipality					
<b>Total Contributions</b>					
Services					
Street and Highway Lighting					
Municipal Pumping					
Other Municipal Light and Power					
Other Electric Service					
Nonelectric Service (specify)					
<b>Total Services</b>					
<b>Taxes Other Than Income Taxes (F-1 Line 14)</b>					

**INCOME TAXES (Acct 409)**

	<b>Taxes Accrued At Beginning of Year</b>	<b>Taxes Capitalized During Year</b>	<b>Taxes Expensed During Year</b>	<b>Taxes Paid During Year</b>	
Vermont Franchise Tax					
Federal Income Tax -- Current					
Federal Income Tax -- Prior Years					
<b>Total (F-1 Line 15)</b>					

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES**

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

Particulars (a)	Amount (b)
<p>Net income for the year per Income and Earned Surplus Statement page F-1</p> <p>Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and nontaxable income):</p>	<p>\$</p>
<b>Federal tax net income</b>	
<p>Computation of tax:</p>	

**SOURCE AND APPLICATION OF FUNDS FOR THE YEAR**

SOURCES OF FUNDS (a)	Amounts (b)
Funds from Operations:	\$ _____
Net Income.....	_____
Principal Non-Cash Charges (Credits) to Income:	_____
Depreciation and depletion.....	_____
Amortization of .....	_____
Provision for deferred or future income taxes (net).....	_____
Investment tax credit adjustments.....	_____
Other (net):	_____
<b>Total Funds from Operations</b>	\$ _____
Funds from outside sources: (new money)	_____
Long-term debt (b) ©.....	_____
Preferred Stock ©.....	_____
Common Stock ©.....	_____
Net increase in short-term debt (d).....	_____
Other (net):	_____
<b>Total Funds from Outside Sources</b>	\$ _____
Sales of noncurrent assets (e)	_____
Contributions from Associated and Subsidiary Companies.....	_____
Other (net) (a):	_____
<b>Total Sources of Funds</b>	\$ _____
<b>APPLICATIONS OF FUNDS</b>	
Construction and plant expenditures (incl. land):	\$ _____
Gross additions to utility plant (less nuclear fuel).....	_____
Gross Additions to nuclear fuel.....	_____
Gross additions to common utility plant.....	_____
Gross additions to nonutility plant.....	_____
Other.....	_____
<b>Total Applications to Construction and Plant Expenditures (incl. land)</b>	\$ _____
Dividends on Preferred stock.....	_____
Dividends on Common Stock.....	_____
Funds for Retirement of Securities and Short-term Debt:	_____
Long-term debt (b) ©.....	_____
Preferred Stock ©.....	_____
Redemption of capital stock.....	_____
Net decrease in short-term debt (d).....	_____
Other (net):	_____
Purchase of Other Noncurrent Assets (e)	_____
Investments in and Advances to Associated and Subsidiary Companies.....	_____
Other (net) (a):	_____
<b>Total Applications of Funds</b>	\$ _____

**INSTRUCTIONS AND NOTES - SOURCE AND APPLICATION OF FUNDS**

- 1 This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other," to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.
- 2 If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached hereto.
- 3 Under "Other" specify significant amounts and group others.
- 4 Codes:
  - (a) Such as net increase-decrease in working capital, etc., other than changes in short term investments shown as item 4 (e).
  - (b) Bonds, debentures and other long-term debt.
  - (c) Net proceeds or payments.
  - (d) Include commercial paper.
  - (e) Identify separately such items as investments, fixed assets, intangibles, etc.
- 5 Clarifications and explanations should be listed below.

**SPECIAL CONTRACT SALES**

Year ended December 31,

1. Report below the information called for concerning sales during year to consumers on Special Contract. DO NOT INCLUDE sales for resale or street lighting contracts.
2. Report separately firm, dump and other power sold to the same consumer. Describe the nature of any sales classified as Other Power (Column "e").
3. If a fixed number of kilowatts of maximum demand is specified in the basis of billing to the consumer, this number should be shown in Column (f). The number of kilowatts of maximum demand to be shown in Column (g) and (h) should be actual, based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in Column (i) the type of reading: Instantaneous, 15, 30 or 60 minutes integrated.
4. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchaser.
5. Explain any amounts entered in Column (o).
6. Provision is made in this schedule for summarizing the sales according to certain statistical classifications. For each of the sales reported, designate the several statistical classifications applicable thereto by placing "x's" in the appropriate columns ("c" to "e"). Some sales items will appear in more than one classification.
7. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

**A SUMMARY OF SALES ACCORDING TO COMPANIES AND POINTS OF DELIVER**

Sales to	Date of Contract	Firm Power	Dump	Surplus Power	Other Power	Kilowatts of Demand		
						Contract Demand	Avg. Mo. Max Demand	Annual Max Demand

Type of Demand Reading	Voltage at which Delivered	Customer Own Subscription?	Kilowatt Hours	Revenue			Total	Per kWh
				Demand Charge	Energy Charge	Other Charges		

**DOCKET 3.600 MAINTENANCE OF ELECTRIC UTILITY RIGHTS OF WAY**

Year Ended December 31,

**REPORT TO THE VERMONT PUBLIC UTILITIES COMMISSION  
AND THE DEPARTMENT OF PUBLIC SERVICE**

**3.600 MAINTENANCE OF ELECTRIC UTILITY RIGHTS OF WAY**

A. Transmission Maintenance Costs

	Total Expenditure	No. of Brush Acres			
Foliar					
Basal					
Flat Cutting & Widening					

B. Distribution Maintenance

	Total Expenditure	No. of Acres	Miles Covered		
Herbicide					
Tree Trimming					

	Total Expenditure	No. of Trees			
Tree Removal					


**REC SALES (Renewable Energy Certificates)**

Year Ended December 31,

1. Include RECs from qualified facilities only
2. Generated RECs are from owned facilities or unit contracts
3. Used RECs are those RECs retired in support of programs or mandates
4. Include all RECs regardless of who issues them.

**REC Creation**

**REC issued, sold, used and available**

	Beginning Rec Inventory <small>(1)</small>	Generated (MWh) <small>(2)</small>	Purchased <small>(3)</small>	Total REC Inventory Available <small>(4)</small>	REC issued, sold, used and available			Expired not sold or used <small>(7)</small>
					Sales (internal) <small>(5)</small>	Used (internal) <small>(6)</small>		
Hydro (MWh)								
Wood (MWh)								
Farm Methane (MWh)								
Waste (MWh)								
Wind (MWh)								
Other (list) (MWh)								
Total (MWh)								

(columns 1+2+3=4)

(columns 4-5-6-7=8)



**UNDERGROUND FACILITIES DAMAGE REPORT**

**Year Ended December 31,**

This report is required by Vermont Public Utility Commission Rule 3.805

*3.805 ( C ) Upon discovery of damage to underground facilities by excavation activities or other action that may constitute a probable violation of 30 V.S.A. § 7004, 7006a, 7006b, or 7007, a company shall forward an Underground Facility Damage Prevention Report to the Commission and to the Department on the form prescribed by the Commission. In addition, reports of damages shall be forwarded by each company to the Commission and the Department of Public Service along with the annual report required under 30 V.S.A. § 22.*

**All information is for calendar year,**

1 .

**Company Name:**

First Name:

Middle Name:

Last Name:

Title:

Address:

Address 2:

City:

State:

Zip:

Phone:

Email Address:

2

**Company Membership in Public Utility Underground Facility Damage Prevention System**

**(as defined by VSA§7001 and PSB rule 3.802)**

a	Was the company a member of Dig Safe System during the calendar year?	
b	If "No" is the company presently a member?	

**UNDERGROUND FACILITIES DAMAGE REPORT**

Year Ended December 31,

**3 Number of Underground Facility Damage Incidents**

a	Total number of damage incidents to the company's underground facilities due to excavation activities performed by a 3rd party (individuals other than company employees).	
b	Number of damage incidents to company underground facilities which were planned (damages expected by a pre-excavation arrangement with the excavator)	
c	Total number of Underground Facility Damage Reports submitted to the Department of Public Service	
d	Number of damage incidents caused by company to underground facilities owned by others	

**4 Cost to Repair Underground Facilities Damaged by Excavation Activities**

a	Total cost to repair underground facilities damaged from excavation activities (Including homeowner activates, such as landscaping or fence installation, and damages resultant from lack of, or incorrect, facility markings)	
b	Total repair costs billed to excavators responsible for damage	
c	Total number of actions taken against excavators for failure to comply with the requirements under PSB Rule 3.800 or VSA §7001 (as per PSB rule 3.805)	

**5 Notifications of Excavation Activities**

a	Number of Notifications of Proposed Excavation received from the one-call system (Dig Safe System Inc.)	
b	Number of Notifications received from other sources	
c	Are all notifications received by company personnel?	
d	If No, what organization is contracted to receive the notifications of excavation?	
e	Number of dispatches, or work orders, for personnel to locate underground facilities resultant from Notifications of proposed excavation activities.	
f	If this number is less than the number of notifications received, what method was utilized to make the reduction?	

**6 Underground Facility Location Activities**

a	Total Number of facility Locations determined and marked in response to notice of excavation.	
b	Number of Pre-Excavation Agreements regarding the responsibilities of both company and excavator	
c	Number of underground facility Locations determined by detection with sensor/locator equipment	
d	Number of underground facility Locations determined by means other than sensor detection, such as the utilization of drawings and plans	
e	Are all underground facilities located by company personnel?	
f	If No, what organization is contracted to locate and mark company underground facilities?	

**7 Standards for Installation of Underground Facilities**

<b>a</b>	Company standard for minimum depth required for the laying of facilities during the past calendar year	
<b>b</b>	Are facilities capable of being located by sensor?	
<b>c</b>	Are underground facilities documented with drawings sufficient to find and mark their location upon a notice of planned excavation in the area?	
<b>d</b>	Does the company own all underground facilities installed during the past year, including services?	

**8 Certification**

By electronically submitting this report, the filer

certifies that to the best of their knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the Company in respect to each and every matter set forth therein during the period from January 1, , to December 31, , inclusive.

**Density**

Vermont Electric Utilities  
PER MILE OF DISTRIBUTION PLANT

Year ended December 31,

Note: Input only "Miles of Distribution Plant" for your Company

# OF CUSTOMERS	MILES OF DISTRIBUTION PLANT
Residential	Aerial
Commercial	Buried/UG
Industrial	

Annual Report to  
STATE OF VERMONT  
DEPARTMENT OF PUBLIC SERVICE  
For the Year Ended December 31,

By electronically submitting this report, the filer

certifies that they have examined the foregoing report; that to the best their knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the company in respect to each and every matter set forth therein

during the period from

January 1, , to December 31, , inclusive.

Persons making willful false statements in this report form can be punished by fine or imprisonment under the provisions of the US Code, Title 18 Section 1001.