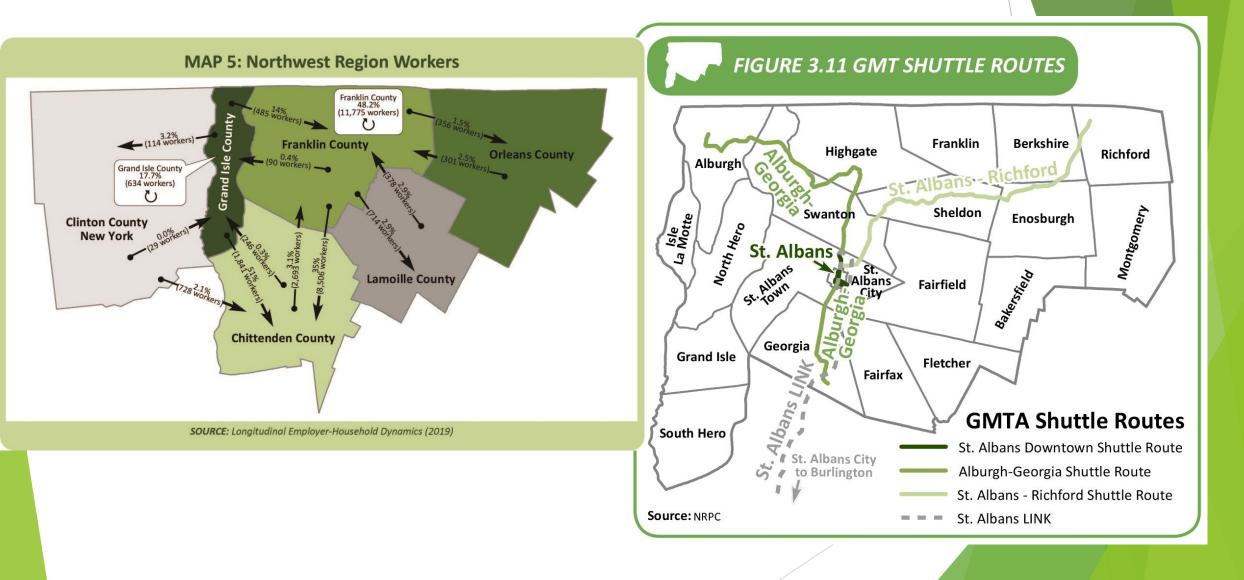


## Northwest Regional Planning Commission Regional Energy Plan

### Regional Energy Plan - Appendix II in Regional Plan

- Regional Energy Use
  - Energy generation and consumption
- Regional Energy Targets
  - Worked with Vermont Energy Investment Corporation (VEIC)
  - Used LEAP to create targets for energy use and generation (2025, 2035, 2050)
- Goals, Policies, and Implementation
  - Generation Maps
- Implementation Challenges
- Full Draft:
  - www.nrpcvt.com

## **Regional Energy Use - Transportation**

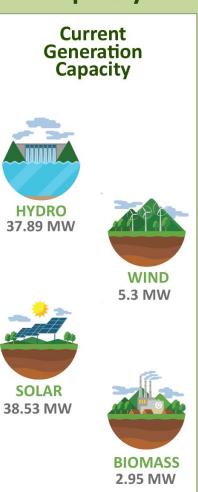


## **Regional Electricity Generation**

FIGURE 4: Regional Generation Capacity						
TYPE OF GENERATION	Generation Capacity (in MW) January 2017	Generation Capacity (in MW) January 2023	Current Generation Capacity			
Hydro	41.4	37.89	- 3-			
Wind	5.3	5.3				
Solar	9.5	38.53				
Biomass	2.3	2.95	HYDRO 37.89 MW			
Fuel Oil/Biodiesel	40	48				
Other	0	0	WI			
TOTAL	98.4	132.67	5.3 N			
1. Current Fuel Oil/Bi						

- 1. Current Fuel Oil/Biodiesel Generation in only a peaking plant. It is only permitted for use a maximum of 600 hours per year.
- 2. Some proposed generation may have been constructed.

SOURCE: Community Energy Dashboard, Public Service Department and NRPC



# **Regional Energy Targets**

### **Regional Energy Targets - Use and Generation**

#### FIGURE 4.10 GENERATION TARGETS

Year	New Wind (MW)	New Hydro (MW)	New Solar (MW)	Total New Generation (MWh)
2025	6.3	3.3	68.8	115,169.5
2035	12.5	6.6	137.6	230,338.9
2050	19.0	10.0	208.5	348,998.4

#### FIGURE 5.7 SOLAR POTENTIAL DIAGRAM If this represents the total land area of the NRPC Region... (about 455,489.65 acres) Then this is the amount of that area which is considered Prime Solar... (about 33,234.8 acres) And this is about the area that would be needed to reach the 2050 goal of 208.5 MW new in-region capacity through on-ground installations... (about 1,218.0 acres)

# Goals, Policies, and Implementation

Energy Element, Northwest Regional Plan

- I. Ensure all residents have equitable access to the benefits and an equitable share of the burdens of the energy transition.
- 2. Use demand-side management to handle the expected doubling of electric energy demand in the Northwest region by 2050.
- 3. Reduce annual regional fossil fuel needs and fuel costs for heating structures and foster the transition from nonrenewable fuel sources to renewable fuel sources.
- 4. Hold vehicle miles traveled per capita to 2011 levels through reducing the share of single-occupancy vehicle (SOV) commute trips, doubling the share of pedestrian and bicycle commute trips, increasing public transit ridership, and focusing regional development in or near existing growth centers and villages.
- 5. Significantly increase region-based passenger rail trips and double rail freight tonnage in the region by 2050.
- 6. Increase the share of renewable energy in transportation by increasing the use of renewable and less carbon-intensive fuels.
- 7. Increase the renewable energy generation capacity in the Northwest region with new solar, wind, and hydro generation capacity by 2050.