The Role of Behavioral Engagement in Rate Design

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Oracle Utilities



Asset Operations	Network Operations	Meter Operations	Customer Operations	Customer Experience
Work and Asset Management	Outage Management	Advanced Meter Solution	Customer Cloud Service	Digital Self Service
Field Service	Distributed Energy Resource Management	Meter Data Management	Customer to Meter	Demand Side Management

Analytics

What Really are Demand Side Resources? Mostly Human Actions!

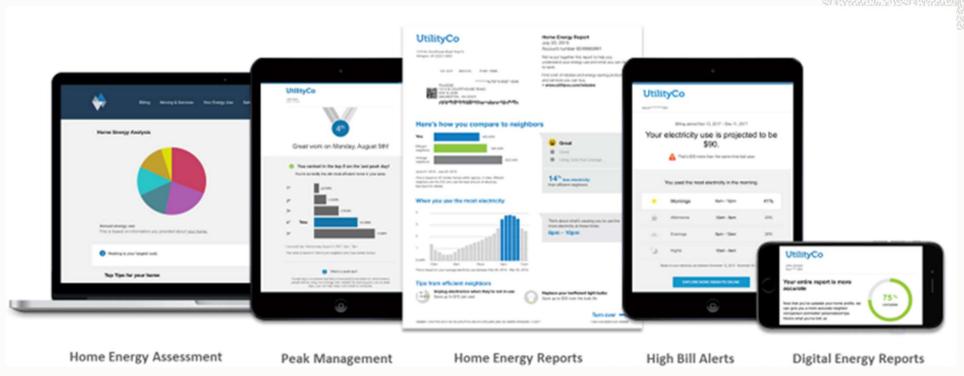


It's getting humans to make decisions and take actions that impact energy use.

Even automating an energy consuming device in the home requires consent - and ongoing education to sustain benefit.



Reaching customers through the right tool, time, channel and message







We know there's value in variable pricing – so why isn't there greater adoption?

- ✓ Utilities have been and continue to offer residential TOU rates (~50% of all IOUs offer residential TOU)
- ✓ We have the infrastructure (AMI, data analytics, billing systems, etc.)
- ✓ Stakeholders (policymakers, environmental advocates, and others) are interested
- ✓ But 1.7% of all residential customers are enrolled on a TOU rate



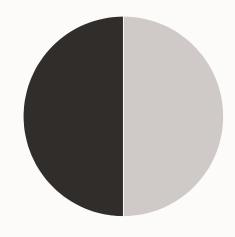




Utility customers don't understand variable rates and fear bill increases

69%

Many think it's unfair to change prices with demand



Half the customers in a CA peak rebate program didn't know they were enrolled

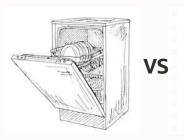
2X

Twice as many customers think bills will increase vs. decrease



Behavioral Considerations:

- 1. Convince a customer to opt-in
- 2. Get them to choose the best rate
- 3. Actually change usage behavior in response to new rate



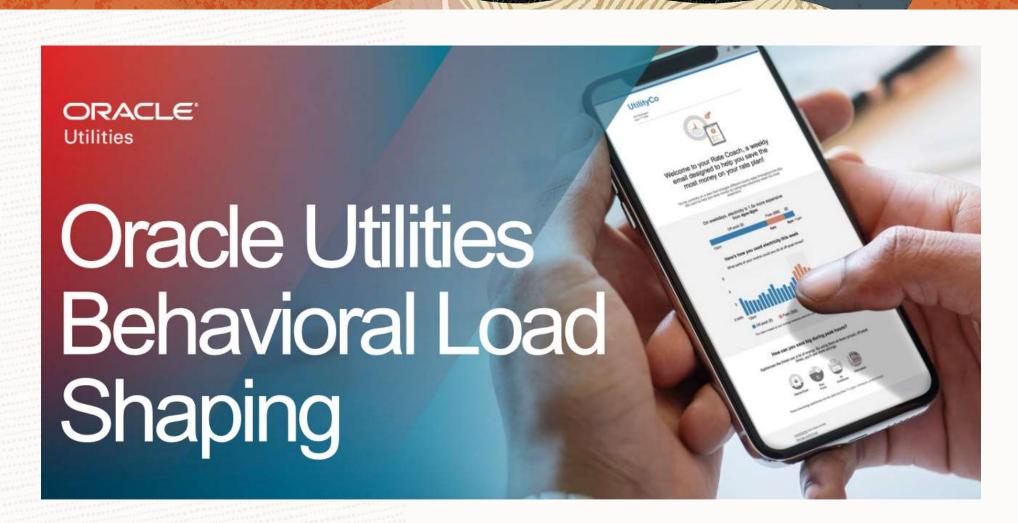


Financial Signals:

1. Rate guarantees

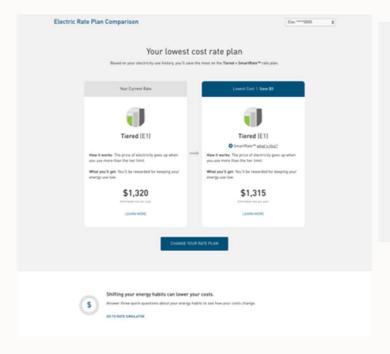
2. Maximize peak to off-peak price signal

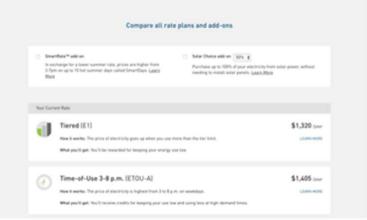






Electric Rate Plan Comparison





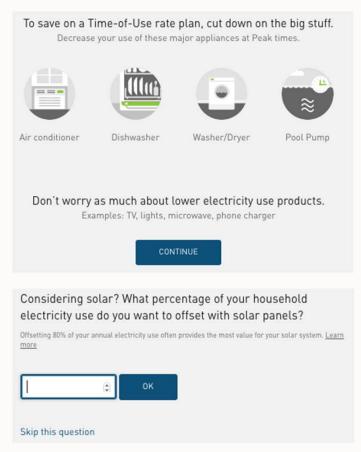
- 1. Show consumers their lowest cost rate plan option above the fold. If they are not currently on this rate plan, it also shows them their potential annual savings.
- **2.** Show consumers 3-12 months of cost estimates based on a combination of their data and the average data of residential customers.

Electric Rate Plan Comparison – Rate Simulator

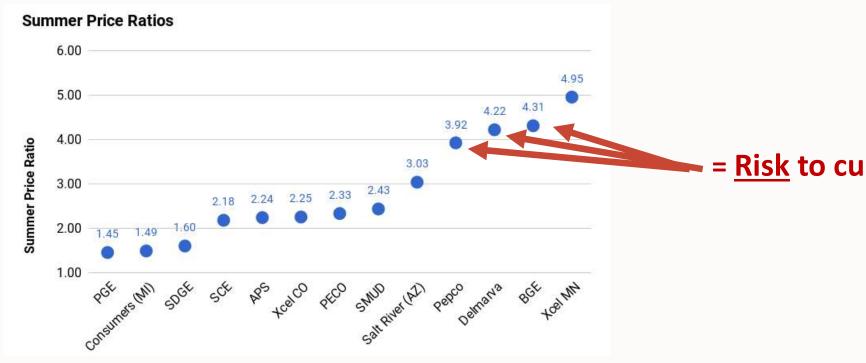
Allow customers to see how their costs on different rate plans may change if they install solar panels or purchase an electric vehicle.

Show customers how their costs on different rate plans may change if they change certain behaviors (e.g. time at which they use large appliances like dishwasher, washer/dryer, etc.)





The higher the peak-to-off-peak ratio, the higher the risk (and reward) to customers



= Risk to customers

