

EIA-Short-Term Energy Outlook – Highlights

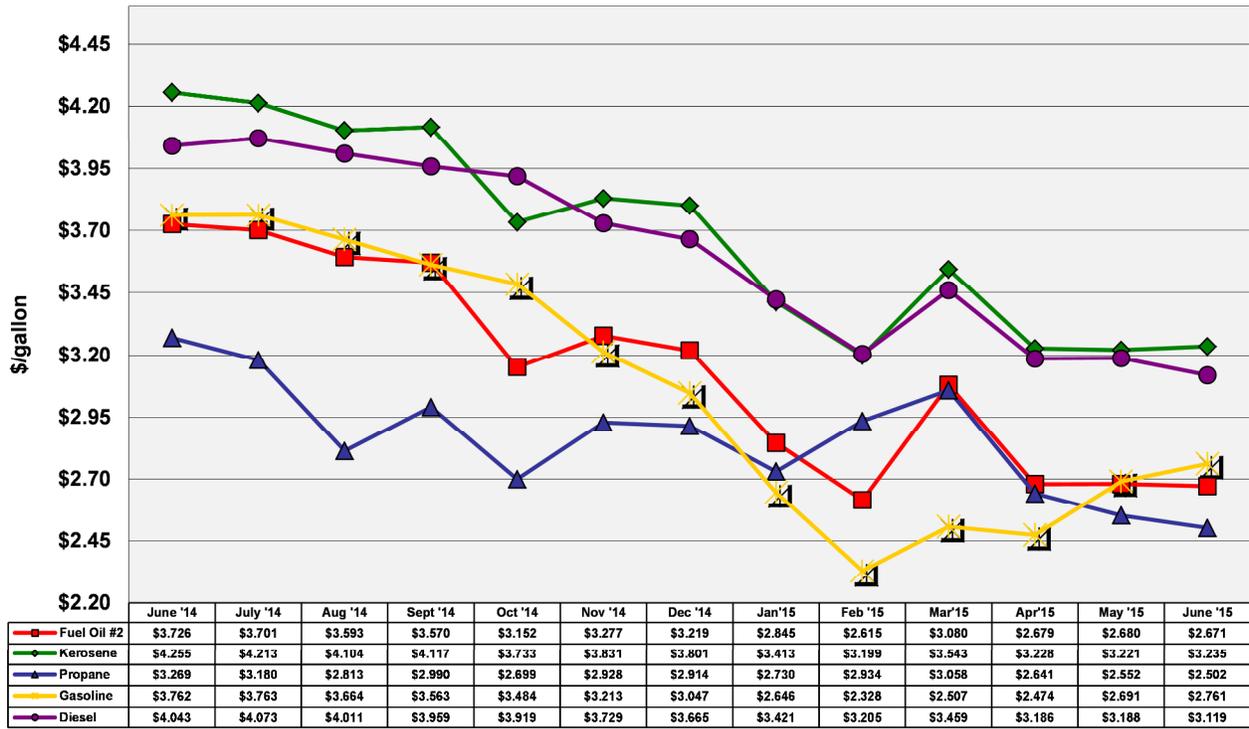
- North Sea Brent crude oil prices averaged \$64/barrel (b) in May, a \$5/b increase from April and the highest monthly average of 2015. Despite estimated global inventories increasing by more than 2 million barrels per day (b/d) for the third consecutive month, several factors contributed to higher prices in May, including continued signals of higher global oil demand growth, expectations for declining [U.S. tight oil production](#) in the coming months, and the growing risk of unplanned supply outages in the Middle East and North Africa.
- EIA forecasts Brent crude oil prices will average \$61/b in 2015 and \$67/b in 2016. The 2016 price forecast is \$3/b lower than in last month's STEO. West Texas Intermediate (WTI) prices in both 2015 and 2016 are expected to average \$5/b less than the Brent price. The current values of futures and options contracts for December 2015 delivery suggest ([Market Prices and Uncertainty Report](#)) the market expects (at the 95% confidence interval) WTI prices in that month to range from \$40/b to \$92/b.
- U.S. regular gasoline monthly average retail prices reached a 2015 high of \$2.72/gallon (gal) in May, an increase of 25¢/gal from April. The higher prices reflect rising crude oil prices and isolated outages at West Coast and Midwest refineries. EIA expects monthly average gasoline prices to decline from their May level through the rest of the year, averaging \$2.43/gal during the second half of 2015. EIA forecasts U.S. regular gasoline retail prices to average \$2.44/gal in 2015, 1¢/gal higher than in last month's STEO, and \$2.55/gal in 2016, 8¢/gal lower than in last month's STEO.
- Total U.S. crude oil production averaged an estimated 9.6 million b/d in May, but it is expected to generally decline from June 2015 through early 2016 before growth resumes. Projected U.S. crude oil production averages 9.4 million b/d in 2015 and 9.3 million b/d in 2016. The forecast is 0.2 million b/d and 0.1 million b/d higher for 2015 and 2016, respectively, than in last month's STEO, primarily because of revisions to actual production data from the first quarter of 2015.
- In every week since the April start of the natural gas storage injection season, weekly inventory builds have surpassed the previous five-year (2010-14) average. The 132 billion cubic feet (Bcf) increase in working gas inventories for the week ending May 29 was the largest injection in more than a decade. EIA forecasts inventories will total 3,912 Bcf at the end of October 2015, which would be 115 Bcf above the previous five-year average.
- The National Oceanic and Atmospheric Administration (NOAA) forecasts warmer summer temperatures this year compared with the mild summer last year. The warmer temperatures are forecast to increase consumption of electricity to run air conditioners, which, combined with higher electricity prices, contributes to EIA's forecast of a 4.8% increase in the typical U.S. residential electricity bill this summer.

Editor's Note: Data presented in the Vermont Fuel Price Report as in the past, is collected on the first Monday of the month.

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Vermont Fuel Prices -One-Year Trend



Vermont Average Retail Petroleum Prices (per gallon)

	June '15	May '15	%change	June '14	%change
No. 2 Fuel Oil	\$2.671	\$2.680	-0.32%	\$3.726	-28.31%
Kerosene	\$3.235	\$3.221	0.43%	\$4.255	-23.97%
Propane	\$2.502	\$2.552	-1.96%	\$3.269	-23.48%
Reg. Unleaded Gasoline	\$2.761	\$2.691	2.63%	\$3.762	-26.60%
Diesel	\$3.119	\$3.188	-2.16%	\$4.043	-22.85%

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Comparing the Cost of Heating Fuels						
Type of Energy	BTU/unit	Typ Effic	\$/unit	\$/MMBtu	High Efficiency	\$/MMBtu
Fuel Oil, gallon	138,200	80%	\$2.67	\$24.16	95%	\$20.35
Kerosene, gallon	136,600	80%	\$3.24	\$29.60		
Propane, gallon	91,600	80%	\$2.50	\$34.14	93%	\$29.37
Natural Gas, therm	100,000	80%	\$1.43	\$17.91	* 95%	\$15.08
Electricity, kWh (resistive heat)	3,412	100%	\$0.15	\$43.46		
Electricity, kWh (cold climate heat pump)	3,412		\$0.15		240%	\$18.32
Wood, cord (green)	22,000,000	60%	\$ 227.14	\$17.21	*	
Pellets, ton	16,400,000	80%	\$294.00	\$22.41	*	

* The natural gas price is based on the rate effective 5/6/15. *Wood green and Pellets updated 9/19/14.

The *Comparing the Cost of Heating Fuels* table includes two additional columns “High Efficiency” and \$/MMBTU HF. The new furnaces which are manufactured to meet higher efficiency standards can result in savings on energy for the customer. If you are in need of or thinking of replacing your current system contact your dealer for information on high efficiency systems.

Since the Fuel Price Report’s *Comparing the Cost of Heating Fuels* section began including information on heat pumps, the Department has received a number of comments and suggestions concerning the value of the Coefficient of Performance (COP) for air source heat pumps (ASHP). A COP over 1 means that occupants of a home receive more heat than is contained in the electricity delivered to run the ASHP.

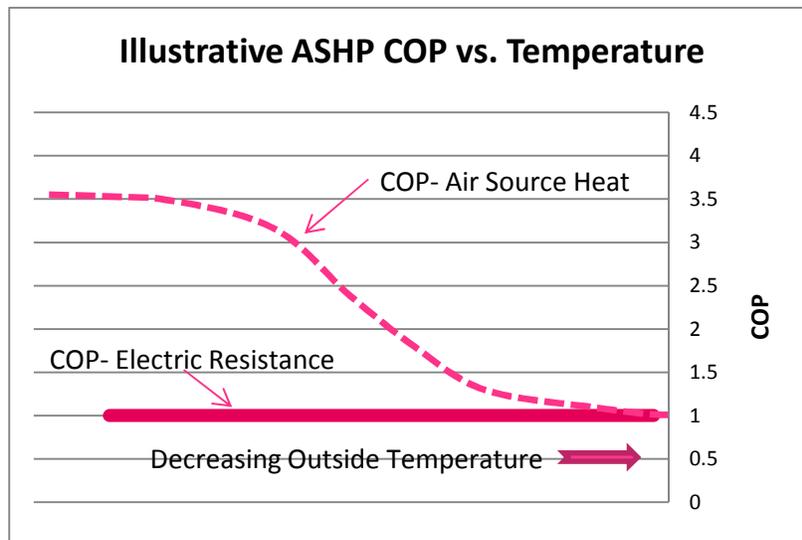
$$\text{Heat Pump Efficiency} = \frac{\text{Quantity of heating or cooling delivered}}{\text{Electricity required by the heat pump}}$$

Historically, the use of heat pumps has been concentrated in areas with temperate climates which rarely see temperatures much below freezing. This is because the performance of these systems tended to decline significantly at temperatures below freezing. These systems’ COPs remain high as temperature varies through cool, but not cold, weather. As ambient temperatures begin declining from the optimal operation range the operational efficiency begins to decline as well. At some point, depending on the refrigerant and configuration of the heat pump, the COP = 1 which is the same as for electric resistance heating. At that level the heat pump alone cannot supply enough heat to maintain a comfortable interior temperature and requires that a supplemental source of heat be available.

In recent years manufacturers have developed air source “cold climate” heat pumps which have improved performance over a larger temperature range, due in part to the introduction of new refrigerants and more

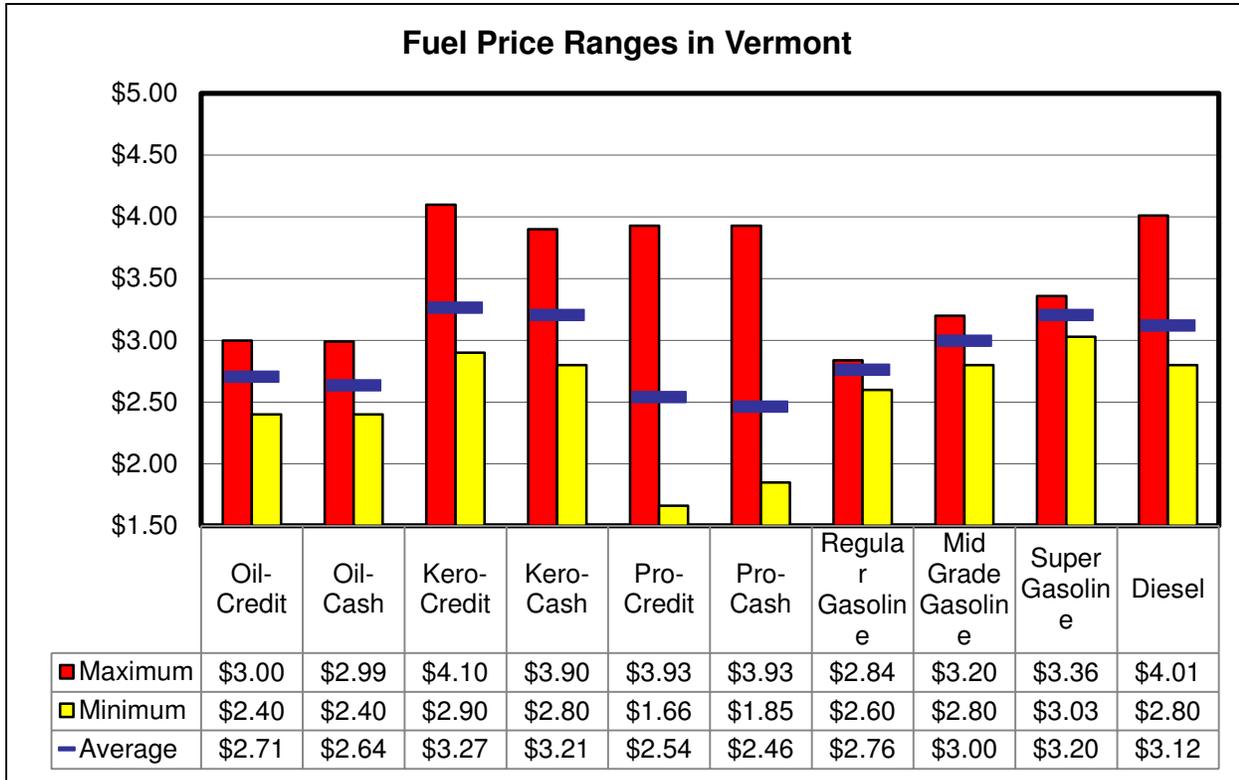
advanced compressors. These ASHPs have the potential to displace other heating sources down to zero F or below, resulting in displacement of a significant fraction of Vermont winter heating. Here in Vermont several programs are currently in the process of collecting actual operational data from ASHPs; their goal is to determine real world annual COP under Vermont's annual temperature range of over 120 degrees. The average yearly heating COP is expected to lie somewhere at a value between 1 and 3 with 2.4 being a reasoned guesstimate based on average winter temperatures and product specifications. As information becomes available we will update the table accordingly.

The figure below is for illustrative purposes only and does not represent actual operational data.



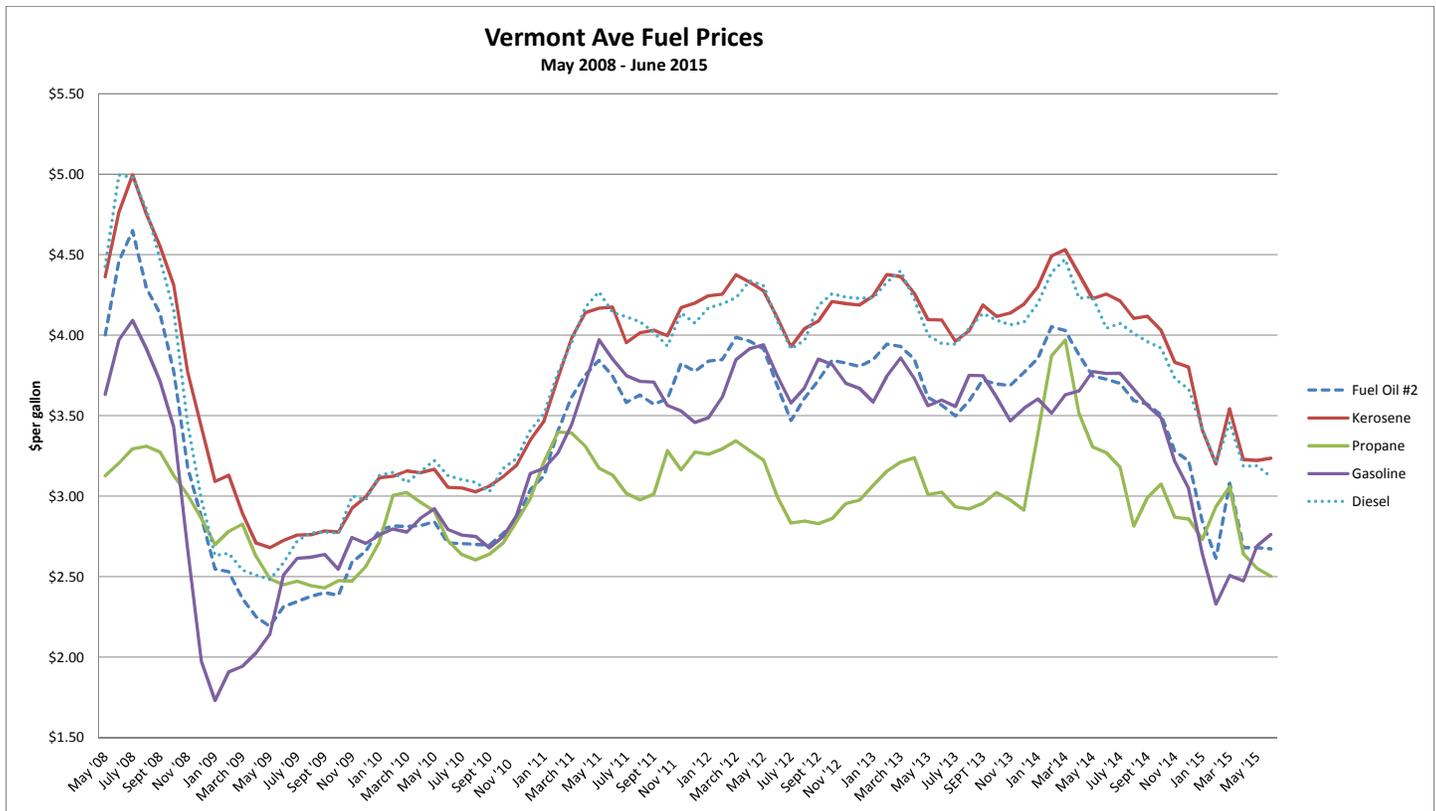
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Fuel Price Ranges in Vermont

	<u>Oil-Credit</u>	<u>Oil-Cash</u>	<u>Kero-Credit</u>	<u>Kero-Cash</u>	<u>Pro-Credit</u>	<u>Pro-Cash</u>	<u>Regular Gasoline</u>	<u>Mid Grade Gasoline</u>	<u>Super Gasoline</u>	<u>Diesel</u>
<u>Stan.Dev \$</u>	\$0.15	\$0.14	\$0.26	\$0.26	\$0.53	\$0.49	\$0.26	\$0.94	\$0.24	\$0.42
<u>Stan.Dev%</u>	5.52%	5.32%	8.02%	8.05%	20.89%	19.80%	2.05%	5.88%	1.93%	2.22%

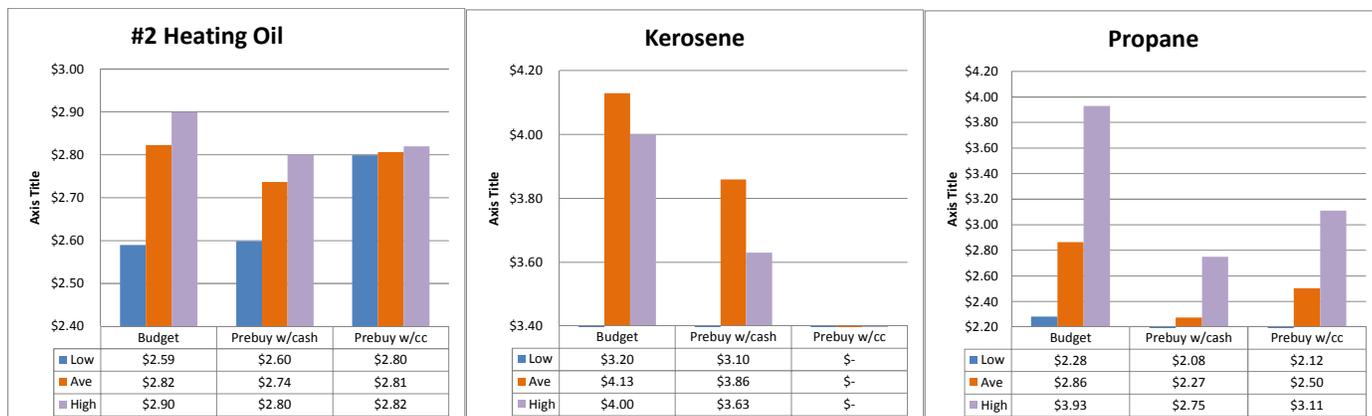


PRICE PROTECTION PROGRAMS

This past winter’s combination of colder weather and supply constraints resulted in pretty significant spikes in prices. Here are some suggestions for mitigating some impact caused by the spikes. Around this time of the year many fuel dealers offer their customers “price protection” programs. Such as “Pre-Buy” programs, in which participating customers can purchase a specified volume of fuel at a discounted price by paying for the heating season’s fuel in advance. In “Fixed Price” programs, a pre-determined price per unit is set for all of the fuel delivered during the heating season. In “Cap” programs, the fuel price will not exceed a pre-determined value and may go down based on market conditions at time of delivery. Cap and Fixed Price programs may be part of “Budget” programs, in which the customer agrees to make equal monthly payments, often for 10 to 12 months. Price protection programs can be beneficial, as they provide a degree of certainty, and customers are better able to budget their finances and thus are not caught short during the heating season. However, price protection programs don’t guarantee savings, so consumers need to consider their options carefully.

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In the coming months we will be reporting a sampling of dealer's offerings for price protection programs.. The above charts are based on relatively small sample of programs and are illustrative only. Contact your Dealer for up to date terms and conditions of their "price protection" programs.

Vermont Historical Weather and Degree Day Data

CDD's are used during summer months to compare the current day's average temperature against the 65°F standard to determine the energy demands of cooling your home through air conditioning or fans. For example, if the current day's high is 85°F and the low is 65°F, the day's average temperature will be 75°F. Since 75°F-65°F is 10°F, this day would have 10 cooling degree days. Adding the degree days together for the whole month provides a way to compare previous months or years.

HDD's are used the same way during winter months to determine the energy demands of heating your home. The 65°F standard still is used; however, the day's average temperature is subtracted instead of added to the standard. For example, if the current day's high is 30°F and the low is 10°F, the day's average temperature will be 20°F. Since 65°F-20°F is 45°F, this day would have 45 heating degree days.

Just like cooling degree days, heating degree days may be added together for the entire month to compare to previous months or years.¹

The primary online source for historical weather and degree day data is available from the NOAA - National Climatic Data Center (NCDC) web site at:

<http://www7.ncdc.noaa.gov/CDO/CDODivisionalSelect.jsp#>

NCDC maintains the world's largest climate data archive and provides climatological services. Records in the archive range from paleoclimatic data to centuries-old journals to data less than an hour old.

¹ <http://www.consumersenergy.com/content.aspx?id=4582>

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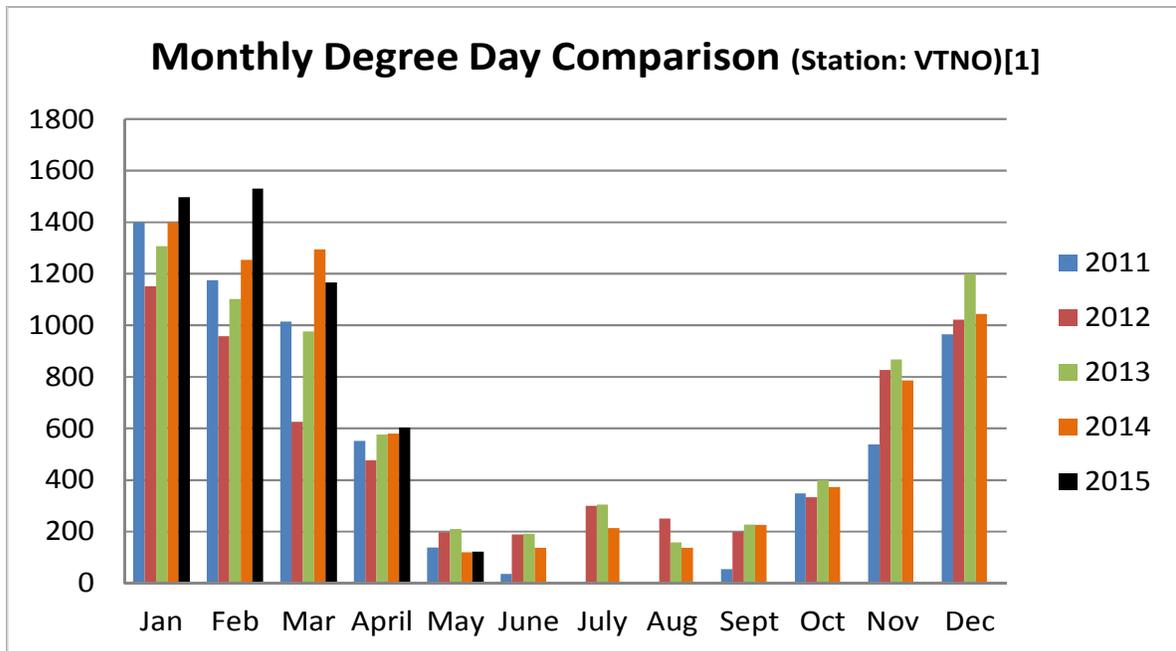
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Another source is the Weather Data Depot web site. The data collection is not as extensive as the NOAA collection only covering the years from 1993 forward. But the site is more user friendly.

http://www.weatherdatadepot.com/?pi_ad_id=8426228665&gclid=CIaZvMf8krOCFQqk4AodFRYArQ

A negative percentage means the Comparison Year was milder than the Base Year. A positive percentage means the Comparison Year was more severe than the Base Year. When the monthly degree days in either the base year or the comparison year are less than 30, a percentage comparison is not calculated. However, the Annual Total comparison percentages include all heating and cooling degree days.

Monthly Degree Day Comparison (Station: VTNO)									
Month	Base Year (2014)			Comparison Year (2015)			Comparison Percentages		
	HDD	CDD	TDD	HDD	CDD	TDD	HDD	CDD	TDD
January	1398	0	1398	1496	0	1496	7%		7%
February	1253	0	1253	1530	0	1530	22%		22%
March	1294	0	1294	1166	0	1166	-9%		-9%
April	580	0	580	603	0	603	3%		3%
May	197	23	220			0			
June	28	109	137			0			
July	1	212	213			0			
August	8	128	136			0			
September	163	62	225			0			
October	357	16	373			0			
November	786	0	786			0			
December	1044	0	1044						
Through April	4525	0	4525	4795	0	4795	6%		6%
Annual Total	7109	550	7659						



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NOTE: The Vermont Fuel Price Report is published monthly by the Vermont Department of Public Service. Prices are collected on or about the first Monday of each month and reflect dealer discounts for cash or self-service, except propane prices, which are an average of the credit and discount price. Propane prices are based on 1,000 + gallons. For more information please contact Mike Kundrath at (802) 828-4081 or by email at michael.kundrath@state.vt.us.